

Submit within 45 days of well completion

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Revised November 6, 2013

1. WELL API NO:
30-025-42468

2. Well Name:
CUATRO HIJOS FEE #008H

3. Well Number:
008H

HYDRAULIC FRACTURING FLUID
DISCLOSURE

☒ Original

☐ Amendment

4. Surface Hole Location:
Unit:M Lot:M Section:17 Township:19S Range:35E
Feet from:190 N/S Line:S
Feet from:990 E/W Line:W

5. Bottom Hole Location:
Unit:D Lot:D Section:17 Township:19S Range:35E
Feet from:1101 N/S Line:N
Feet from:684 E/W Line:W

6. latitude: longitude:
32.653839936877 -103.484907582289

7. County:
Lea

8. Operator Name and Address:
COG OPERATING LLC
One Concho Center
600 W. Illinois Ave
Midland 79701

9. OGRID: 229137

10. Phone Number: 432-685-4332

11. Last Fracture Date: 5/13/2015 Frac Performed by: Halliburton

12. Production Type:
O

13. Pool Code(s):
55610

14. Gross Fractured Interval:
10,098 ft to 13,510 ft

15. True Vertical Depth (TVD):
9,924 ft

16. Total Volume of Fluid Pumped:
3,450,540 gals

17. Total Volume of Re-Use Water Pumped:
N/A

18. Percent of Re-Use Water in Fluid Pumped:
Not Disclosed

19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:

Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator	Base Fluid	Fresh Water	7732-18-5	100%	88.00301%
HCl < 10%	Halliburton				100%	2.95316%
Common White - 100 Mesh	Halliburton				100%	0.58446%
Premium - CRC 40/70	Halliburton				100%	1.79533%
Premium - CRC 30/50	Halliburton				100%	6.24327%
MO-67	Halliburton	pH Control Additive	Sodium hydroxide	1310-73-2	30%	0.0016%
Cla-Web(TM)	Halliburton	Additive	Ammonium salt	Confidential	60%	0.02835%
CL-31 CROSSLINKER	Halliburton	Crosslinker	Potassium hydroxide	1310-58-3	5%	0.00077%
			Potassium metaborate	13709-94-9	60%	0.00921%
LOSURF-360	Halliburton	Surfactant	Complex Alkylamine	100545-50-4	5%	0.00218%
			Poly(oxy-1,2-ethanediyl), alpha.-isodecyl-omega.-hydroxy-	61827-42-7	30%	0.01306%
BE-9	Halliburton	Biocide	Tributyl tetradecyl phosphonium chloride	81741-28-8	10%	0.00418%
HAI-OS ACID INHIBITOR	Halliburton	Corrosion Inhibitor	Methanol	67-56-1	60%	0.00302%
			Propargyl alcohol	107-19-7	10%	0.0005%
CLA-STA XP ADDITIVE	Halliburton	Clay Stabilizer	Polyepichlorohydrin, trimethyl amine quaternized	51838-31-4	60%	0.02051%
CL-22 UC	Halliburton	Crosslinker	Potassium formate	590-29-4	60%	0.01623%
SP BREAKER	Halliburton	Breaker	Sodium persulfate	7775-27-1	100%	0.00492%
ScaleTrol	Halliburton				100%	0%
Scalechek(R) SCP-2 Scale Inhibitor	Halliburton	Scale Preventer	Glassy calcium magnesium phosphate	65997-17-3	100%	0.02829%
BE-6 MICROBIOCIDE	Halliburton	Biocide	2-Bromo-2-nitro-1,3-propanediol	52-51-7	100%	7E-05%
OPTIFLO-III DELAYED RELEASE BREAKER	Halliburton	Breaker	Ammonium persulfate	7727-54-0	100%	0.00482%
WG-36 GELLING AGENT	Halliburton		Crystalline silica, quartz	14808-60-7	30%	0.00144%
Ingredients Listed Below This Line Are Part of the		Gelling Agent	Guar gum	9000-30-0	100%	0.16311%
			Acrylate polymer	Confidential	0%	0%
			Alcohols, C14-C15, ethoxylated	68951-67-7	0%	0%
			Alkane	Confidential	0%	0%
			Amine salts	Confidential	0%	0%
			Amine salts	Confidential	0%	0%
			Bentonite, benzy(hydrogenated tallow alkyl) dimethylammonium stearate complex	121888-68-4	0%	0%
			Borate salts	Confidential	0%	0%
			Crystalline silica, quartz	14808-60-7	0%	0%
			Cured acrylic resin	Confidential	0%	0%
			Ethylenediaminetetraacetic acid, tetrasodium salt	64-02-8	0%	0%
			Fatty acids, tall oil	Confidential	0%	0%
			Olefins	Confidential	0%	0%
			Olefins	Confidential	0%	0%
			Olefins	Confidential	0%	0%
			Olefins	Confidential	0%	0%
			Quaternary amine	Confidential	0%	0%
			Quaternary amine	Confidential	0%	0%
			Quaternary amine	Confidential	0%	0%
			Reaction product of acetophenone, formaldehyde, thiourea and oleic acid in dimethyl formamide	68527-49-1	0%	0%
			Silica gel	112926-00-8	0%	0%
			Sodium bicarbonate	144-55-8	0%	0%
			Sodium carboxymethyl cellulose	9004-32-4	0%	0%
			Sodium chloride	7647-14-5	0%	0%
			Sodium glycollate	2836-32-0	0%	0%
			Sodium sulfate	7757-82-6	0%	0%
			Surfactant mixture	Confidential	0%	0%
			Surfactant mixture	Confidential	0%	0%
			Trimethylamine, N-oxide	1184-78-7	0%	0%
			Water	7732-18-5	0%	0%

20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Signature: Signed Electronically Printed Name: Stormi Davis Title: Regulatory Analyst

Date: 6/4/2015

E-mail Address: sdavis@conchoresources.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.