District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

New Well

N

Depth to Ground water

16. Multiple

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 205349

			APPLICA	ATION FOR PI	ERMIT	TO DRILL	, RE-F	NTER, DEEPE	N, PLUGBACI	K, OR ADD	AZO	NE		
1. Operato	MEW	e and Address VBOURNE OIL CO									2. OGR	Number 14744		
		30x 5270 os, NM 88241									3. API 1	Number 30-025-4261	17	
4. Property	3149			5. Property Name PEPPI	ER RIDG	E 15 A3DM	FEE				6. Well	No. 001H	111	
		192		3/6			7. Surfa	ice Location	5.78	\$120		20%	12:	
UL - Lot	D	Section 15	Township 2	6S Range	33E	Lot Idn	D	Feet From 195	N/S Line N	Feet From	330	E/W Line W	County	Lea
						8. Propo	sed Bo	ttom Hole Location	on					
UL - Lot	М	Section 15	Township 2	Range 26S	33E	Lot Idn	M	Feet From 330	N/S Line S	Feet From	330	E/W Line W	County	Lea
							9. Pool	Information						
RED HIL	LS;UI	PPER BONE SPRI	NG SHALE					and the second second				9	7900	
			77			Addi	itional !	Well Information				•		
11. Work	vpe		12. Well Type	2	13. Ca	ble/Rotary		14.	Lease Type	15	Ground	Level Elevation		

We will be using a closed-loop system in lieu of lined pits

OIL

17. Proposed Dept

18. Formation

Bone Spring

Distance from nearest fresh water well

Private

19. Contractor

3296

6/22/2015

Distance to nearest surface water

20. Spud Date

			21. Proposed Casing	and Cement Program		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	926	680	0
Int1	12.25	9.625	40	4883	975	0
Prod	8.75	7	26	10210	670	4683
Liner1	6.125	4.5	13.5	14380	205	9310

Casing/Cement Program: Additional Comments

MOC proposed to drill & test the Bone Springs formation. H2S rule 118 does not apply because MOC has researched the area & no high concentrations were found. Will have on location & working all H2S safety equiptment before Yates formation for safety & insurance purposes. Will stimulate as needed for production.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer			
Annular	2000	1500	Schaffer			
Double Ram	3000	3000	Schaffer			
Annular	3000	1500	Schaffer			

knowledge and beli	ief. ave complied with 19.15.14.9 (A)	true and complete to the best of my NMAC ⊠ and/or 19.15.14.9 (B)		OIL CONSERVATION	N DIVISION
Printed Name:	Electronically filed by Monty Whetstone			Paul Kautz	
Title:	Vice President Operations		Title:	Geologist	
Email Address:	: prodmgr@mewbourne.com			6/4/2015	Expiration Date: 6/4/2017
Date:	6/2/2015	Phone: 903-561-2900	Conditions of Appro	oval Attached	

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-42617	2. Pool Code 97900	3. Pool Name RED HILLS;UPPER BONE SPRING SHALE
4. Property Code 314900	5. Property Name PEPPER RIDGE 15 A3DM FEE	6. Well No. 001H
7. OGRID No. 14744	8. Operator Name MEWBOURNE OIL CO	9. Elevation 3296

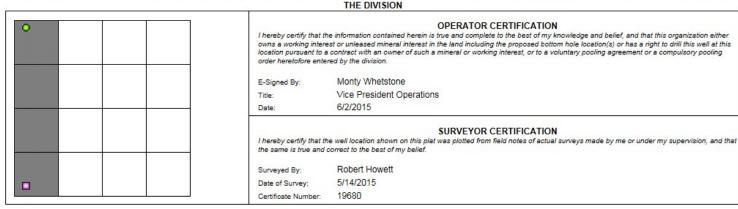
10. Surface Location

				IV. Julius	oc Location				
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	15	26S	33E	D	195	N	330	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot M	Section 15	Township 26S	Range 33E	Lot Idn M	Feet From 330	N/S Line S	Feet From 330	E/W Line W	County Lea
12. Dedicated Acres 160.00			13. Joint or Infill		14. Consolidation Code	e		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



Form APD Comments

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 205349

PERMIT COMMENTS

Operator Name and Address: MEWBOURNE OIL CO [14744]	API Number: 30-025-42617
PO Box 5270 Hobbs, NM 88241	Well: PEPPER RIDGE 15 A3DM FEE #001H

Created By Comment Oate	Created By	Comment	Comment Date
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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 205349

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
MEWBOURNE OIL CO [14744]	30-025-42617
PO Box 5270	Well:
Hobbs, NM 88241	PEPPER RIDGE 15 A3DM FEE #001H

OCD Reviewer	Condition
dmull	Will require a directional survey with the C-104
dmull	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing 3) Liner Cement must tie back into production casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water