Submit within 45 days of well completion State of New Mexico						Revised November 6, 2013											
Energy, Minerals and Natural Resource						1. WELL API NO. 30-015-40466											
					irces												
Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						2. Well Name: RAVEN FEDERAL COM #010H 3. Well Number: 010H											
												a re, IVIVI 675	03		5765		
									HYDRAULIC FRACTURING FLUID DISCLOSURE						4. Surface Hole Location: Unit:E Lot:E Section:8 Township:17S Range:31E Feet from:2218 N/S Line:N Feet from:220 E/W Line:W		
⊠ Original						5. Bottom Hole Location: Unit:E Lot:E Section:8 Township:17S Range:31E											
□ Amendment						Feet from:2218 N/S Line:N Feet from:220 E/W Line:W											
						6. latitude: 32	.8501644852288	longitude: -103.899910778643									
						7. County:		150.5500 1511 50 10									
						Edd	dy										
8. Operator Name and Address: APACHE CORP 303 Veterans Airp Suite 3000 Midland 79705	ark Lane				9. OGRID:	873	10. Phone Number:	432-818-1062									
11. Last Fracture Date: 4/25/2015 Frac Performed by: Elite					12. Production Type:												
13. Pool Code(s): 96831					14. Gross Fractured Interval: 5,573 ft to 9,595 ft												
15. True Vertical Depth (TVD):					16. Total Volume of Fluid Pumped:												
4,831 ft 17. Total Volume of Re-Use Water Pumped: N/A					2,953,314 gals 18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed												
19. HYDRAULIC FLUID					1/												
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemica Service #	al Abstract	Maximum Ing Concentration mass)	redient n in Additive (% by	Maximum Ingredient Concentration in HF Fluid (% by mass)									
Water	Customer	Carrier/Base Fluid	Water	7732-18-5			100%	87.07681%									
Sand (Proppant)	US Silica	Proppant	Silica Substrate	14808-60-7		100%		7.04946%									
RCS (Proppant)	Momentive	Proppant	Silica Substrate	14808-60-7		100%		2.37819%									
Hydrochloric Acid (15%)	CNR	Acidizing	Hydrochloric Acid	7647-01-0		38.8%		1.25158%									
Claymax	Chemplex	Clay Stabilizer	Choline Chloride	67-48-1			62%	0.00587%									
4-N-1 Plus	Chemplex	Iron Control,Corr	Acetic Acid	64-19-7 67-56-1		80%		0.01951%									
		Inhib,Surfactant	Methanol				10%	0.00244%									
Plexcide 24L	Chemplex	Biocide	Tetrahydro-3,Dimethyl- 2H	**************************************			24%	0.00579%									
Plexset 730	Chemplex	Activator	Secondary Alcohol Ethoxylate	84133-50-6			50%	0.0355%									
Plexslick 953	Chemplex	Friction Reducer	Alcohol Ethoxylate Surfactants	Proprietary			8%	0.00734%									
			Hydrotreated Petroleum Distillate	64742-47-8			30%	0.02753%									
	1,00013 (000 8 8 8 9		Polyacrylamide-co- Acrytic Acid	9003-06-9			32%	0.02936%									
Greenhib 679	Chemplex	Scale Inhibitor	Glycerine	56-81-5			35%	0.01717%									
	100		Proprietary	Proprietary			35%	0.01717%									
			Water	7732-18-5			30%	0.01472%									
20. Las Operator, hereby certify		own on this disclosure form is tr	The Second Control of the Control of	f my knowledge and	d belief.	5000 m m m m m m m m m m m m m m m m m m											
						Tu Dec	ulatanı Analust										
Signature: Signed I	Electronically	Printed Name: Fai	tima Vasquez			Title: Reg	ulatory Analyst	_									
		Printed Name: F3	tima Vasquez			Title: Reg	ulatory Analyst	_									