<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 206126

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AFFLI	CATION FOR FERINIT TO DI	KILL, KE-EN IEK, DEEFE	IN, FLUGBACK,	OK ADD A ZON	VE.	
Operator Name and Address	-5-117-12-12-12-12-12-12-12-12-12-12-12-12-12-			2. OGRII	D Number	
DEVON ENERGY PRODUCTION	AMERICA STATE	6137				
333 W. Sheridan Avenue Oklahoma City, OK 73102				3. API N	umber 30-025-42644	
Froperty Code 5. Property Name SEA SNAKE 35 STATE				6. Well N	<sup>1</sup> 0. 009H	
		7. Surface Location				
UL - Lot Section Townshi	239 Range L	Lot Idn Feet From	N/S Line	Feet From	E/W Line	County

8. Proposed Bottom Hole Location									
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	35	238	33E	D	330	N	350	W	l ea

#### 9. Pool Information

TRIPLE X;BONE SPRING	is valoredata Moderni	59900

#### **Additional Well Information**

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lesse Type State	15. Ground Level Elevation 3658
16. Multiple N	17. Proposed Depth 14377	18. Formation Bone Spring	19. Contractor	20. Spud Date 6/16/2016
Depth to Ground water		Distance from nearest fresh water well	Distance to nearest surface water	

#### We will be using a closed-loop system in lieu of lined pits

#### 21. Proposed Casing and Cement Program

En reposed dusing and commer regium							
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC	
Surf	17.5	13.375	48	1440	1270	0	
Int1	12.25	9.625	40	5200	1540	0	
Prod	8.75	5.5	17	14377	2140	5000	

#### Casing/Cement Program: Additional Comments

### SEE DRILLING PLANS FOR ADDITIONAL CASING AND CEMENT DETAILS.

#### 22 Proposed Blowout Prevention Program

Ezi i repodea Biomeat i regiani							
Type	Working Pressure	Test Pressure	Manufacturer				
Annular	3000	3000	12.77.10.00%				
Double Ram	3000	3000					
Annular	3000	3000					
Double Ram	3000	3000					

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.				OIL CONSERVATIO	N DIVISION	
Signature:			8			
Printed Name:	Electronically filed by Randy Bolles	3	Approved By:	Paul Kautz		
Title:	Manager, Regulatory Affairs		Title:	Geologist		
Email Address:	randy.bolles@dvn.com		Approved Date:	6/17/2015 Expiration Date: 6/17/2017		
Date:	6/17/2015	Phone: 405-228-8588	Conditions of Approval Attached			

District I

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-42644	59900	TRIPLE X;BONE SPRING
4. Property Code	5. Property Name	6. Well No.
40329	SEA SNAKE 35 STATE	009H
7. OGRID No.	8. Operator Name	9. Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, LP	3658

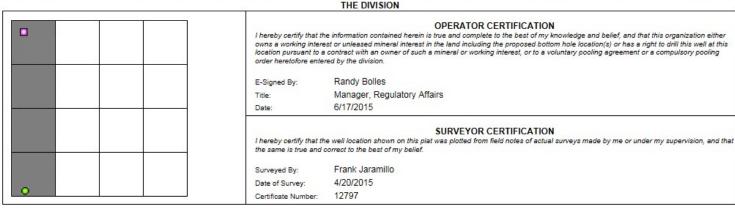
10. Surface Location

10. Juliuce Location									
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	35	23S	33E		185	S	400	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot D	Section 35	Township 23S	Range 33E	Lot Idn	Feet From 330	N/S Line N	Feet From 350	E/W Line W	County Lea
12. Dedicated Acres 160.00		13. Joint or Infill		14. Consolidation Code			15. Order No.		

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



Form APD Comments

Permit 206126

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## State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

### PERMIT COMMENTS

Operator Name and Address:	API Number:
DEVON ENERGY PRODUCTION COMPANY, LP [6137]	30-025-42644
333 W. Sheridan Avenue	Well:
Oklahoma City, OK 73102	SEA SNAKE 35 STATE #009H

Created By	Comment	Comment Date
mmoravec	C-102, Plats, Drilling Plan, Drawing and Directional Proposal being submitted via Fed-Ex.	6/16/2015

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## State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 206126

### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:	
DEVON ENERGY PRODUCTION COMPANY, LP [6137]	30-025-42644	
333 W. Sheridan Avenue	Well:	
Oklahoma City, OK 73102	SEA SNAKE 35 STATE #009H	

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing