Submit within 45 days of well	completion	Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.				Revised November 6, 2013  1. WELL API NO. 30-015-41740  2. Well Name: SRO STATE COM #029H  3. Well Number: 029H				
	Er									
Santa Fe, NM 87505						02911				
HYDRAULIC FRACTURING FLUID DISCLOSURE						4. Surface Hole Lo Unit:C Lot:C Feet from:190 Feet from:1650	Section:3 To N/ E/	wnship:26S S Line:N W Line:W	Range:28E	
⊠ Original  □ Amendment						5. Bottom Hole Location:         Unit.N Lot:N Section:10         Township:26S         Range:288           Feet from:340         N/S Line:S           Feet from:1848         E/W Line:W           6. Istitude:         Iongitude:			Range:28E	
							83988570873		.078311069349	
Operator Name and Address     COG OPERATIN     One Concho Cer     600 W. Illinois A     Midland 79701      Last Fracture Date: 5/6	NG LLC nter ve	d by: Baker Hughes			9. OGRID:	229137	10. Phone Number	er: 43	32-685-4332	
A STATE OF THE STA					0	0 "				
13. Pool Code(s): 14. Gros 51010						ractured Interval: 8.327 ft to 17.730 ft				
15. True Vertical Depth (TVD): 16. Tots					16. Total Volu	olume of Fluid Pumped:				
8,117 ft						3,860 gals				
17. Total Volume of Re-Use Water Pumped:  N/A  18. P						ent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUI	D COMPOSITION	AND CONCENTRA	TION:	et amont and	10 V) (10 11 1	The first on	anna a		a a Wil	
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingredic Concentration in mass)		Maximum Ingredient Concentration in HF Fluid (% by mass)		
Scaletrol 720	Baker Hughes	Scale Inhibitor	Ethylene Glycol	107-21-1		30%		19.794167%		
Parasorb 5000	Dalves Hughes			10043-52-4	10043-52-4 91053-39-3		5% 60%		3.299028% 15.237454%	
Parasorb 5000	Baker Hughes	Paraffin Inhibitor	Diatomaceous Earth White Mineral Oil	8042-47-5		30%			7.618727%	
			Silica, Crystalline- Quartz	14808-60-7		1%		0.253958%		
20. I, as Operator, hereby certif	y that the information show	wn on this disclosure form is tr	ue and complete to the best of	of my knowledge an	d belief.					
Signature: Signed	Electronically	Printed Name: Stormi	Davis			Title: Regulatory Analyst				
Date: 6/30/20	/30/2015									
Control of the Contro	@conchoresources.co		- 20 CER 4040 4200 NIMOCI			- disclaration in				

MOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.