DISCLOSURE ☑ Original ☐ Amendment 8. Operator Name and Address: WPX ENERGY PRODUPO Box 640 721 South Main Aztec 87410 11. Last Fracture Date: 5/16/201: 13. Pool Code(s): 97232 15. True Vertical Depth (TVD): 5,119 ft 17. Total Volume of Re-Use Water Pun N/A 19. HYDRAULIC FLUID CO Trade Name			Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 HYDRAULIC FRACTURING FLUID					
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Aztec 87410 11. Last Fracture Date: 5/16/201 13. Pool Code(s): 97232 15. True Vertical Depth (TVD): 5,119 ft 17. Total Volume of Re-Use Water Pun N/A 19. HYDRAULIC FLUID CO Trade Name	UCTION, LLC				9. OGRID:	120782 10. Phone Numl	ber: 505-333-1801	
97232 15. True Vertical Depth (TVD): 5,119 ft 17. Total Volume of Re-Use Water Pun N/A 19. HYDRAULIC FLUID CO Trade Name	15 Frac Performed by	: Baker Hughes			12. Production			
5,119 ft 17. Total Volume of Re-Use Water Pun N/A 19. HYDRAULIC FLUID CO Trade Name		1. X 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			5,	ctured Interval: 867 ft to 10,121 ft me of Fluid Pumped:		
Trade Name Su					45 18. Percent of	5,784 gals FRe-Use Water in Fluid Pumped: of Disclosed		
	OMPOSITION AI	ND CONCENTRA Purpose	ATION:	(CAS#) Chemic Service#	cal Abstract	Maximum Ingredient Concentration in Additive (% by	Maximum Ingredient Concentration in HF Fluid (% b	
	perator aker Hughes	Carrier Breaker	Water Listed with Chemicals in	7732-18-5 N/A		mass) 100% 0%		
Enzyme G-I Ba	aker Hughes	Breaker	Ingredients Listed with Chemicals in	N/A		0%	0.0042%	
Enzyme G-III Ba	aker Hughes	Breaker	Ingredients Listed with Chemicals in	N/A		0%	0.0314%	
High Perm CRB Ba	aker Hughes	Breaker	Ingredients Listed with Chemicals in	N/A		0%	0.0008%	
BF-7L Ba	aker Hughes	Buffer	Ingredients Listed with Chemicals in	N/A		0%	0.0176%	
ClayCare, ClayTreat-2C, Ba 330 gl tote	aker Hughes	Clay Control	Ingredients Listed with Chemicals in Ingredients	N/A		0%	0.0884%	
XLW-32 Ba	aker Hughes	Crosslinker	Listed with Chemicals in Ingredients	N/A		0%	0.0096%	
FAW-22, 260 gal. tote Ba	aker Hughes	Foamer	Listed with Chemicals in Ingredients	N/A		0%	0.2513%	
GW-3LDF Ba	aker Hughes	Gelling Agent	Listed with Chemicals in Ingredients	N/A		0%	0.3996%	
	aker Hughes	Nitrogen	Listed with Chemicals in Ingredients	N/A		0%		
8. 5.1	aker Hughes	Non-emulsifier	Listed with Chemicals in Ingredients	N/A		0%		
	aker Hughes	Proppant	Listed with Chemicals in Ingredients	N/A		0%	H STATE	
	Chemicals in Ingredients		N/A 5131-66-8		0%	0000000		
Chemical Ingredients Ba	aker Hughes	Treatment System	2-butoxy-1-propanol Alcohols, ethoxylated	15821-83-7 68551-12-2		5% 0.1% 10%	0.000397% 0.007022%	
			Amines, unsatd. alkyl, ethoxylated Ammonium Alkyl Ether Sulfate	68155-39-5 78330-26-4		5% 10%	700.00 VOICE 100.000	
			Ammonium Persulphate Benzenesulfonic	7727-54-0 65143-89-7		100%		
			acid, hexadecyl (sulfophenoxy)-, disodium salt	00140 007		278	3.551666 A	
			Boric Acid (H3BO3) Choline Chloride Crystalline Silica	10043-35-3 67-48-1 14808-60-7		30% 75% 100%	0.065934%	
			(Quartz) Crystalline Silica: Quartz	14808-60-7		5%		
			Ethoxylated Alcohol Ethylene Glycol Fatty Amide	68439-46-3 107-21-1 70851-08-0		196 196 196	0.002499%	
			Derivative Formaldehyde Guar Gum	50-00-0 9000-30-0 9025-56-3		1%	0.238372%	
			Hemicellulase Enzyme Concentrate Hydrated Magnesium Silicate			3% 1%		
			Isopropanol Isotridecanol, ethoxylated	67-63-0 9043-30-5		30% 5%		
			Methanol Methyl Borate Mineral Oil	67-56-1 121-43-7 8042-47-5		60% 30% 70%	0.002865%	
			Nitrogen Nonionic glycol ester Paraffinic Petroleum	7727-37-9		100% 25% 30%	40.473233% 0.020783%	
			Distillate Petroleum Distillates Poly	64742-47-8 9002-84-0		30% 0.5%	0.119186%	
			(Tetrafluoroethylene) Polyethylene glycol nonylphenyl ether	9016-45-9		15%		
			Potassium Carbonate Potassium Hydroxide			60% 1%	0.000175%	
			Propylene Glycol Sodium Chloride Sodium Sulfate	57-55-6 7647-14-5 7757-82-6		15% 1%	0.002499% 0.002499%	
			Sodium Sulfonate Sodium lauriminodipropionate Sodium	68439-57-6 14960-06-6 94441-92-6		30% 1%	0.000831%	
			octylimodlpropionate Sulfuric acid, monodecyl ester,	142-87-0		5%		
			sodium salt (1:1) Sulfuric acid, monohexyl ester,	2207-98-9		1%	0.002499%	
			sodium salt (1:1) Sulfuric acid, monooctyl ester,	142-31-4		5%	0.012495%	
			sodium salt (1:1) Vinylidene Chloride- Methyl Acrylate	25038-72-6		25%	0.000188%	
Ingredients shown above are			Polymer Water	7732-18-5		97% 0%		
subject to 29 CFR 1910 20. I, as Operator, hereby certify that th Signature: Signed Electri		n this disclosure form is trinted Name: Lila Mille		f my knowledge a	nd belief.	Title: Engineering Tech II		
Date: 7/23/2015 E-mail Address: Lila.Miller@w MOCD does not require the reporting of	vpxenergy.com of information beyond N	ASDS data as described	in 29 CFR 1910.1200. NMOCE	does not require	the reporting or	r disclosure of proprietary, trade secret	i or confidential business information	