Company Com	Submit within 45 days of well completion	Energy, M Oil	Revised November 6, 2013 1. WELL API NO.				
Section Sect	DISCLOSURE ⋈ Original	JRING FLUID				Unit: Lot: Section: 6 Tow Feet from: 2100 N/S Feet from: 325 E/M 5. Bottom Hole Location: Unit: L Lot: 9 Section: 6 To Feet from: 2414 N/F Feet from: 458 E/M 6. Istitude:	Line:S / Line:E wnship:23N Range:08W S Line:S W Line:W longitude:
## Property Services 1988 1989	WPX ENERGY PRODUCTION	DN, LLC			9. OGRID:	San Juan	ber: 505-333-1801
1	721 South Main Aztec 87410 11. Last Fracture Date: 5/6/2015 Frac Performed by: Baker Hughes						
### MANUAL FULIDO CAMPO CHITTON NO COMPENTATION:	47540 15. True Vertical Depth (TVD): 5,239 ft				14. Gross Fra 5, 16. Total Volu 45	sctured Interval: 811 ft to 10,347 ft ume of Fluid Pumped: 5,406 gals	
March Marc	N/A 19. HYDRAULIC FLUID COMPO			(CAS#) Chemic	No	ot Disclosed	Maximum Ingredient
Properties Pro	Water Operato	r Carrier	Water Listed with	Service # 7732-18-5		Concentration in Additive (% by mass)	Concentration in HF Fluid (% by mass) 5.6085%
Baser Hugwes Base	Enzyme G-I Baker H	lughes Breaker	Ingredients Listed with	N/A		0%	0.0031%
Manual Program Color	Enzyme G-III Baker H	lughes Breaker	Ingredients Listed with Chemicals in	N/A		0%	0.0308%
Chemicals in Chemicals C			Listed with Chemicals in Ingredients	100		2.00	
Register	ClayCare, ClayTreat-2C, Baker H		Chemicals in Ingredients rol Listed with	Moke		11	
FAMP-22, 20 pail to be Savar Hughes Former Liede daily December D	A CONTRACTOR OF THE CONTRACTOR	lughes Crosslinke	Ingredients er Listed with Chemicals in	N/A		0%	0.0077%
Signate State Hughes	FAW-22, 260 gal. tote Baker H	lughes Foamer	Listed with Chemicals in	N/A		0%	0.2521%
No. 5, 330 gi tole	#500 C		ent Listed with Chemicals in Ingredients	1111		23	1,000,000,000
Sand Birown, 2040 Balter Hughes Proposet Listed with Implications MA			Chemicals in Ingredients sifier Listed with				
Specific G. 330 gal for Baiter Hughes Surfactant Lend with NA 96 0.007	Sand, Brown, 20/40 Baker H	lughes Proppant	Ingredients Listed with Chemicals in			0%	52.2598%
Treatment System	GasFlo G, 330 gal tote Baker H	lughes Surfactant	Ingredients Listed with Chemicals in	N/A		0%	0.073%
alsyl, ethnoylated Ammonium Allyl (2030-204 10%) 0.0250 Ammonium Persuprated Benzenesiustoms (5513-99-7) 2% 0.0019 Benzenesiustoms (5513-99-7) 2% 0.0021 Benzenesiustoms (5513-99-7) 2% 0.0021 Benzenesiustoms (5713-99-7) 2% 0.0022 Benzenesiustoms (5713-99-7) 2%	Chemical Ingredients Baker H	ughes Treatment	System 1-butoxy-2-propand 2-butoxy-1-propand Alcohols, ethoxylat	ol 15821-83-7 ed 68551-12-2		0.1% 10%	0.000416% 0.007253%
Ammonium Presipient Bernamentary Bernamenta			alkyl, ethoxylated Ammonium Alkyl Ether Sulfate	78330-26-4		10%	0.025061%
Gulfophonoxy			Persulphate Benzenesulfonic				
Crystalline Billica			(sulfophenoxy)-, disodium salt Boric Acid (H3BO3				
Ethnovjeted Alcohol 86439-86-3 194 0.0025			Crystalline Silica (Quartz) Crystalline Silica:	14808-60-7		100%	51.952747%
Derivative			Ethoxylated Alcoho Ethylene Glycol	107-21-1		1%	0.002506%
Encyme Concentrate			Derivative Formaldehyde Guar Gum	50-00-0 9000-30-0		1% 60%	0.002506% 0.249321%
Sortidecanol, ethosystade			Enzyme Concentra Hydrated Magnesio Silicate	ite um 14807-96-6		1%	7E-06%
Methyl Borate 121-43-7 30% 0.0022			Isotridecanol, ethoxylated	9043-30-5		5%	0.020777%
Paraffinic Petroleum 04742-56-3 30% 0.1246			Methyl Borate Mineral Oil Nitrogen	121-43-7 8042-47-5 7727-37-9		30% 70% 100%	0.002282% 0.290875% 40.893992%
Poly chylvene glycol nonylphenyl ether Polysethylene glycol 9016-45-9 15% 0.0107 0.00801			Paraffinic Petroleur Distillate	n 64742-55-8		30%	0.124661%
Potassium Carbonate Potassium 584-08-7 60% 0.0080;			Poly (Tetrafluoroethylen Polyethylene glyco	9002-84-0 e)		0.5%	4E-06%
Sodium Chloride 7647-14-5 196 0.00256			Potassium Carbonate Potassium Hydroxi	de 1310-58-3		1%	0.000134%
Sodium 14960-06-6 196 0.00076 14000076 14000076 14000076 14000076 14000076 14000076 14000076 14000076 14000076 14000076 14000076 14000076 14000076 140000076 140000076 140000076 140000076 140000076 140000076 1400000076 1400000076 1400000076 14000000076 1400000000000000000000000000000000000			Sodium Chloride Sodium Sulfate	7647-14-5 7757-82-6		1% 1%	0.002506% 0.002506%
Suffuric acid, monodecyl ester, sodium salt (1:1) Suffuric acid, monohexyl ester, sodium salt (1:1) Suffuric acid, monoctyl ester, sodium salt (1:1) Suffuric acid, monoctyl ester, sodium salt (1:1) Vinylidene Chloride- Methyl Acrylate Polymer Water 7732-18-5 97% 0.0018			Sodium lauriminodipropiona Sodium	14960-06-6 ate 94441-92-6		1%	0.000783%
Monohexyl ester, sodium salt (1:1) Sulfuric acid, monohexyl ester, sodium salt (1:1) Sulfuric acid, monohexyl ester, sodium salt (1:1) Vinylidene Chloride-Methyl Acrylate Polymer Water 7732-18-5 97% 0.31180 0			Sulfuric acid, monodecyl ester, sodium salt (1:1)	142-87-0		9997	11.00000000
Sodium salt (1:1)			monohexyl ester, sodium salt (1:1) Sulfuric acid,	**************************************		200	1 0 10 10 10 10 10 10 10 10 10 10 10 10
Water 7732-18-5 97% 0.31180 Ingredients shown above are subject to 29 CFR 1910 20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief. Signature: Signed Electronically Printed Name: Lila Miller Title: Engineering Tech II Date: 7/23/2015 E-mail Address: Lila Miller@wpxenergy.com			sodium salt (1:1) Vinylidene Chloride	e- 25038-72-6		25%	0.000185%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief. Signature: Signed Electronically Printed Name: Lila Miller Title: Engineering Tech II Date: 7/23/2015 E-mail Address: Lila Miller@wpxenergy.com				7732-18-5			
E-mail Address: Lila.Miller@wpxenergy.com	20. I, as Operator, hereby certify that the informal Signature: Signed Electronical			st of my knowledge a	nd belief.	Title: Engineering Tech II	
			described in 29 CFR 1910.1200. NMC	OCD does not require	the reporting of	r disclosure of proprietary, trade secret	or confidential business information