Submit within 45 day	s of well completic	State of New Mexico					Revised November 6, 2013				
12						1. WELL API NO. 30-015-43005					
	Energy, Minerals and Natural Resources										
Oil Conservation Division							2. Well Name:				
1220 S. St Francis Dr.							GRAHAM CRACKER 16 STATE #009H				
							3. Well Number: 009H				
Santa Fe, NM 87505							00911				
HYDRAULIC FRACTURING FLUID DISCLOSURE							4. Surface Hole Lo Unit:D Lot:D Feet from:250 Feet from:380	Section:16	Township:26S N/S Line:N E/W Line:W	Range:28E	
⊠ Original							5. Bottom Hole Lo	cation:		205	
□ Amendment							Unit:M Lot:M Feet from:331 Feet from:509 6. latitude:	North Ball Section	Township:26S N/S Line:S E/W Line:W Tongitude:	Range:28E	
							32.04	19106559		.09980813	
							7. County: Eddy				
Operator Name and Address: COG OPERATING LLC One Concho Center 600 W. Illinois Ave Midland 79701						9. OGRID:	229137	10. Phone Numb	er: 43	32-685-4332	
						12. Production					
13. Pool Code(s): 14. 30215						14. Gross Fra	s Fractured Interval: 9.289 ft to 13,560 ft				
15. True Vertical Depth (TVD):						16. Total Volu). Total Volume of Fluid Pumped:				
9,168 ft 17. Total Volume of Re-Use Water Pumped: 18.							1,706 gals ent of Re-Use Water in Fluid Pumped:				
N/A 19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						N	Not Disclosed				
19. HYDRAULIC	Supp		Purpose	Ingredients	ICAC # Chami		Maximum Ingred		Maniana la sa	- di- mt	
Trade Name	Supp	lier	Purpose	ingredients	(CAS #) Chemical Abstract Service #		Concentration in Additive (% by mass)		Maximum Ingredient Concentration in HF Fluid (% by mass)		
Scaletrol 720	Bake	r Hughes	Scale Inhibitor	Ethylene Glycol	107-21-1		30%			19.40235%	
Parasorb 5000	Pake	r Hughes	Paraffin Inhibitor	Calcium Chloride Crystalline Silica	10043-52-4	10043-52-4 14464-46-1		5% 1%		3.233725% 0.26129%	
Parasorb 5000	Bake	n Hugnes	Parallin Inhibitor	(Cristobalite)			1.4				
				Crystalline Silica (Quartz)	14808-60-7			1%	1	0.26129%	
				Acetic acid ethenyl ester, polymer with ethene	24937-78-8			15%		3.91935%	
				Diatomaceous Earth, Natural (kieselguhr)	61790-53-2			10%		2.6129%	
				Mineral Oil	8042-47-5			15%		3.91935%	
				Diatomaceous Earth, Calcined (kieselguhr)				70%		18.2903%	
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.											
Signature:	Signed Electroni	ically	Printed Name: Storm	Davis			Title: Regulat	ory Analyst	_		
Date:	7/28/2015										
E-mail Address: sdavis@conchoresources.com											

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.