UL - Lot

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Section

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

APPLICATION FOR PERMIT TO DRILL	, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE
---------------------------------	---

		APPLICA IIO	N FOR PERIMIT I	O DRILL, RE-	EN IEK, DEEPEN	I, PLUGBACK	, OR ADD A ZON	IE .		
Operator Name a MATA		TON COMPANY					2. OGRII	228937		
	incoln Centre , TX 75240						3. API No	umber 30-025-42719		
4. Property Code 5. Property Name CONINE 03-20S-35E RN					6. Well N	lo. 121H				
7. Surface Location										
UL - Lot D	Section 3	Township 20S	Range 35E	Lot Idn D	Feet From 340	N/S Line N	Feet From 261	E/W Line W	County	Lea

8. Proposed Bottom Hole Location

Feet From

330

N/S Line

N

Feet From

240

E/W Line

County

Lea

Lot Idn

\$3.000 pt. 14.00 pt. 15.00 pt. 16.00	9. Pool information	LEVI STATE OF THE
PEARL BONE SPRING SOUTH	Tar Salas Valida (Ali Alias Citi	49685

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type Private	15. Ground Level Elevation 3687
16. Multiple N	17. Proposed Depth 15000	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date 10/16/2015
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

■ We will be using a closed-loop system in lieu of lined pits

Township

208

Range

35E

21. Proposed Casing and Cement Program

Entropossa Sasing and Samont Togram							
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC	
Surf	17.5	13.375	54.5	1950	1591	0	
Int1	12.25	9.625	40	5800	1700	0	
Prod	8.75	5.5	20	15000	2138	4800	

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	5000	3000	CAMERON
Double Ram	10000	5000	CAMERON
Pipe	10000	5000	CAMERON

	era de la Caración de la companión de la compa	and the state of t	_//:	As a second contract of the co	A STATE OF THE STA
knowledge and b	I have complied with 19.15.14.9 (A)			OIL CONSERVATIO	N DIVISION
Printed Name:	Electronically filed by Dana Arnold		Approved By:	Paul Kautz	
Title:	Staff Attorney		Title:	Geologist	2
Email Address:	darnold@matadorresources.com	95	Approved Date:	8/4/2015	Expiration Date: 8/4/2017
Date:	7/30/2015	Phone: 972-371-5284	Conditions of Appr	oval Attached	

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District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

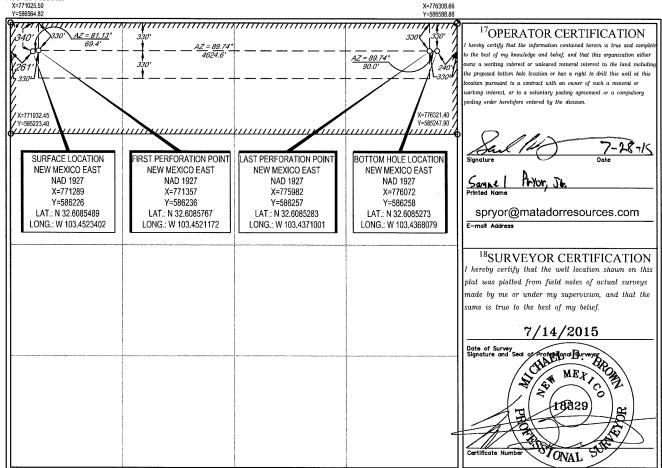
² Pool Code ³ Pool Nam		2			
49685	Parole Bone Springs South				
⁵ Proper	ty Name	⁶ Well Number			
CONINE 03-	-20S-35E RN	#121H			
⁸ Opera	tor Name	⁹ Elevation			
MATADOR PRODUCTION COMPANY					
	49685 CONINE 03- **Soprate**	49685 Parole Bone Springs CONINE 03-20S-35E RN **Operator Name**			

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	3	20-S	35-E	_	340'	NORTH	261'	WEST	LEA

A 3 20-S 35-E - 330' NORTH 240' EAST 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.			Feet from the	North/South line	Feet from the	Lot Idn	Range	Township	Section	UL or lot no.
Bratis and Associated Miles and Mile	LEA	EAST	240'	NORTH	330'	_	35-E	20-S		A
160.00					ler No.	de ¹⁵ Ord	nsolidation Co	nfill ¹⁴ Co	¹³ Joint or 1	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:ISURVEY!MATADOR_RESOURCESICONINE_03-205-35E_RN_121H\FINAL_PRODUCTS\LO_CONINE_03-20S-35E_RN_121H.DWG 7/21/2015 4:31:57 PM j

Form APD Comments

Permit 207922

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

Operator Name and Address: MATADOR PRODUCTION COMPANY [228937]	API Number: 30-025-42719
One Lincoln Centre Dallas, TX 75240	Well: CONINE 03-20S-35E RN #121H

Created By Comment Comment Date

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 207922

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-025-42719
One Lincoln Centre	Well:
Dallas, TX 75240	CONINE 03-20S-35E RN #121H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.