

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-025-42436				
		2. Well Name: TORO 36 B3DM STATE #001H				
		3. Well Number: 001H				
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:D Lot:D Section:36 Township:23S Range:34E Feet from:200 N/S Line:N Feet from:660 E/W Line:W				
		5. Bottom Hole Location: Unit:M Lot: Section:36 Township:23S Range:34E Feet from:328 N/S Line:S Feet from:885 E/W Line:W				
		6. latitude: longitude: 32.267839808 -103.43012067				
		7. County: Lea				
8. Operator Name and Address: MEWBOURNE OIL CO PO Box 5270 Hobbs 88241		9. OGRID: 14744		10. Phone Number: 575-393-5905		
11. Last Fracture Date: 7/14/2015 Frac Performed by: Halliburton		12. Production Type: O				
13. Pool Code(s): 2200		14. Gross Fractured Interval: 11,572 ft to 11,581 ft				
15. True Vertical Depth (TVD): 11,576 ft		16. Total Volume of Fluid Pumped: 5,772,260 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
FE-1	Halliburton	Base Fluid	NA	NA	0%	0%
Fresh Water	Operator	Base Fluid	Fresh Water	7732-18-5	100%	88.16548%
ACTIVATOR W, BE-9, D-AIR 3000L, DCA-32003, FR-66,	Halliburton	Accelerator, Biocide, Concentrate, Defoamer, Friction Reducer, Proppant	NA	NA	0%	0%
			Acetic acid	64-19-7	100%	0.28635%
			Alcohols ethoxylated	Confidential	5%	0.00472%
			Alcohols, C12-14-secondary	126950-60-5	1%	0.00032%
			Alcohols, C12-14-secondary, ethoxylated	84133-50-6	60%	0.01931%
			Alkenes	Confidential	100%	0.00373%
			Amide	Confidential	5%	0.00472%
			Ammonium chloride	12125-02-9	5%	0.00472%
			Crystalline silica, quartz	14808-60-7	100%	11.39053%
			Formaldehyde	50-00-0	0.01%	0%
			Hydrotreated light petroleum distillate	64742-47-8	30%	0.02831%
			Methanol	67-56-1	60%	0.01931%
			NFIDB:DCA-32003	NFIDB:DCA-32003	100%	0%
			Polyacrylamide copolymer	Confidential	30%	0.02831%
			Polyethylene glycol	25322-68-3	5%	0.00161%
			Polypropylene glycol	25322-69-4	30%	0.00112%
			Siloxanes and Silicones, di-Me, reaction products with silica	67762-90-7	30%	0.00112%
			Sodium chloride	7647-14-5	5%	0.00472%
			Sodium perborate tetrahydrate	10486-00-7	100%	0.00633%
			Sorbitan monooleate polyoxyethylene derivative	9005-65-6	1%	0.00094%
Sorbitan, mono-9-octadecenoate, (Z)	1338-43-8	1%	0.00094%			
Tributyl tetradecyl phosphonium chloride	81741-28-8	10%	0.0021%			
Water	7732-18-5	100%	0.07764%			
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically Printed Name: Nm Young		Title: Manager				
Date: 8/5/2015						
E-mail Address: rterrell@mewbourne.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.