N

Depth to Ground water

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 208466

7,777	G RESOURCES I	NC							2. OGRID	Number 7377		
	. Box 2267 land, TX 79702	_	11-1-1						3. API Nu	mber 30-025-42731		
4. Property Cod 315	e 093	5	5. Property Name TAYBER	RRIES 13 ST	ATE				6. Well No	o. 501H		
					7. Surf	face Location						
UL - Lot B	Section 13	Township 209	Range	35E	ot Idn B	Feet From 250	N/S Line N	Feet From	2303	E/W Line	County	Lea
				8.	Proposed B	ottom Hole Location	on					
JL - Lot	Section	Township	Range	L	ot Idn	Feet From	N/S Line	Feet From		E/W Line	County	
0	13	208	3	35E	0	230	S		2319	E		Lea
					9. Poo	I Information						
FEATHERST	ONE;BONE SPR	NG, EAST			1-1-1-1	Constitution of the control of the				2427	D	
					Additional	Well Information						
11. Work Type Nev	v Well	12. Well Type OIL	13.	Cable/Rotary			14. Lease Ty	<sub>/pe</sub> State	15. Groun	d Level Elevation 3647		
16. Multiple		17. Proposed Dept	th 18.	Formation		Janes -	19. Contract	or	20. Spud	Date		

We will be using a closed-loop system in lieu of lined pits

Type Double Ram 14815

2nd Bone Spring Sand

Distance from nearest fresh water well

			Z1. Proposed Casing	and Cement Program		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	2010	900	0
Int1	12.25	9.625	40	3900	900	0
Prod	8.75	5.5	17	14815	1975	3400

### Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program Working Pressure Test Pressure Manufacturer 5000 3000

9/1/2015

Distance to nearest surface water

knowledge and be	have complied with 19.15.14.9 (A)			OIL CONS	ERVATION DIVISION
Printed Name:	Electronically filed by Stan Wagne	r	Approved By:	Paul Kautz	
Title:	: Regulatory Analyst			Geologist	
Email Address:	il Address: Stan_Wagner@eogresources.com			8/13/2015	Expiration Date: 8/13/2017
Date:	8/12/2015	Conditions of Appr	oval Attached		

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-42731	2. Pool Code 24270	3. Pool Name FEATHERSTONE;BONE SPRING, EAST
4. Property Code	5. Property Name	6. Well No.
315093	TAYBERRIES 13 STATE	501H
7. OGRID No.	8. Operator Name	9. Elevation
7377	EOG RESOURCES INC	3647

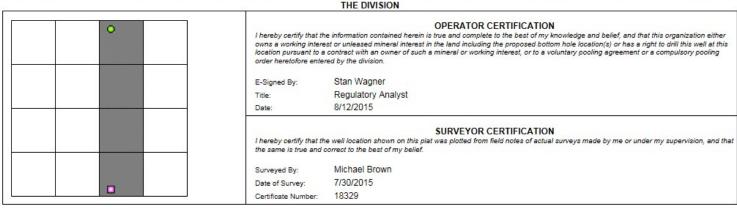
10. Surface Location

	7 - 27 7 (27 / 28)				- 1-				
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	42	20S	255	D	250	NI.	2303		Lon
D	13	203	33E	D	230	IN	2303	E	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot O	Section 13	Township 20S	Range 35E	Lot Idn O	Feet From 230	N/S Line S	Feet From 2319	E/W Line	County Lea
12. Dedicated Acre 160.00			13. Joint or Infill		14. Consolidation Cod	e		15. Order No.	

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



Form APD Comments

Permit 208466

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>:
1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

Operator Name and Address: EOG RESOURCES INC [7377]	API Number: 30-025-42731
P.O. Box 2267 Midland, TX 79702	Well: TAYBERRIES 13 STATE #501H

Created By Comment Comment Date

Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>:
1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 208466

## PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:			
EOG RESOURCES INC [7377]	30-025-42731			
P.O. Box 2267	Well:			
Midland, TX 79702	TAYBERRIES 13 STATE #501H			

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.