District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

UL - Lot

District II

811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Section

34

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 208642

APPLICATION FOR PERMIT TO DRILL	RE-ENTER, DEEPEN,	PLUGBACK, OR ADD A ZONE
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APPLI	CATION FOR PERMIT TO	DRILL, RE-E	NTER, DEEPEN	, PLUGBACK,	OR ADD A ZON	E		
Operator Name and Address YATES PETROLEUM CORPORA	ION				2. OGRID	Number 25575		
105 S 4TH ST ARTESIA , NM 88210					3. API Nu	mber 30-025-42732		
4. Property Code 315129	5. Property Name SHADY REST BV	VG STATE COM			6. Well No	001H		
		7. Surfac	ce Location	g2-				
UL - Lot Section Township	Range 36E	Lot Idn	Feet From 200	N/S Line S	Feet From 660	E/W Line E	County	Lea

Lot Idn

8. Proposed Bottom Hole Location

Feet From

330

N/S Line

Feet From

660

E/W Line

County

Lea

	9. Pool information	
ARKANSAS JUNCTION BONE SPRING	to National International	2340

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3777
16. Multiple N	17. Proposed Depth 17977	18. Formation 3rd Bone Spring Sand	19. Contractor	20. Spud Date 9/1/2015
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☐ We will be using a closed-loop system in lieu of lined pits

Township

188

Range

36E

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC				
Surf	17.5	13.375	48	1520	1120	0				
Int1	12.5	9.625	36	3000	1010	0				
Prod	8.5	5.5	17	17977	2645	8434				
Prod	8.75	5.5	17	8434	625	2500				

Casing/Cement Program: Additional Comments

Pilot hole will be drilled to 9200'. Well will be plugged back with a 200' isolation plug and 500'-600' kick off plug. Well will then be kicked off at approximately 7700' and directionally drilled at 12 degrees per 100' with an 8.75" hole to 8434' MD (8177' TVD). Hole size will then be reduced to 8.5" and drilled to 17977' MD (8492' TVD) where 5.5" casing will be set and cemented 500' into previous casing string. Penetration point of producing zone will be encountered at 662' FSL and 660' FEL, 3-19S-36E. Deepest TVD is 9200' in the pilot hole and 8492' in the

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	
Double Ram	5000	5000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.		OIL CONSERVATION DIVISION			
Signature:			700	10 March 1904 1907	
Printed Name:	Electronically filed by Travis I	lahn	Approved By:	Paul Kautz	
Title:	Land Regulatory Agent		Title:	Geologist	ASSESSMENT OF THE PROPERTY OF THE
Email Address:	thahn@yatespetroleum.com	10.00	Approved Date:	8/17/2015	Expiration Date: 8/17/2017
Date:	8/14/2015 Phone: 575-748-4120			proval Attached	ALCOHOLD STATE

District I

District II

District II

District II

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District III

District III
1000 Rio Brazos Rd., Aztec, NM 87410
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District IV
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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

mit 208642

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-42732	2340	ARKANSAS JUNCTION;BONE SPRING
4. Property Code	5. Property Name	6. Well No.
315129	SHADY REST BWG STATE COM	001H
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3777

10. Surface Location									
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line		E/W Line	County

11. Bottom Hole Location If Different From Surface UL - Lot Section Township Range Lot Idn Feet From E/W Line County **18S** 36E 330 N 660 Lea 34 12. Dedicated Acres 319.58 13. Joint or Infill 14. Consolidation Code 15. Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY

72	THE DIVISION
owns a working inte	OPERATOR CERTIFICATION the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either rest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling ered by the division.
E-Signed By:	Travis Hahn
Title:	Land Regulatory Agent
Date:	8/14/2015
	SURVEYOR CERTIFICATION the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that discretely to the best of my belief.
Surveyed By:	Gary Jones
Date of Survey:	7/22/2015
Certificate Number:	7977

Form APD Comments

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1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 208642

PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-42732
	Well:
ARTESIA, NM 88210	SHADY REST BWG STATE COM #001H

Created By	Comment	Comment Date
thahn	H2S is not anticipated in this well. C-102 and drilling diagram hard copies will be delivered.	8/14/2015
thahn	Samples: 10' samples surface to TD. Logging: PLATFORM EXPRESS/HRLA (NEUTRON DENSITY/RESISTIVITY) TD TO SURF CSG, (NEUTRON)/TD TO INTERM CSG (DENSITY/RESISTIVITY) DIPOLE SONIC/FMI (POSSIBLE) BONE SPRING INTERVAL. DST's: None. Coring: None. Mudlogging: On Below Surface Casing	8/14/2015
thahn	MAXIMUM ANTICIPATED BHP (DEPTHS ARE TVD): 0'-1520' is 727 PSI, 1520'-3000' is 1591 PSI, 3000'-9200' is 4401 PSI (PILOT) 7700'-8492' is 4063 PSI (LATERAL).	8/14/2015

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Permit 208642

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-42732
105 S 4TH ST	Well:
ARTESIA , NM 88210	SHADY REST BWG STATE COM #001H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Pit construction and closure must satisfy all requirements of your approved plan.
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.