

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-025-42480				
		2. Well Name: THOR 21 #702H				
		3. Well Number: 702H				
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:P Lot:P Section:21 Township:26S Range:33E Feet from:230 N/S Line:S Feet from:350 E/W Line:E				
		5. Bottom Hole Location: Unit:P Lot:P Section:21 Township:26S Range:33E Feet from:230 N/S Line:S Feet from:350 E/W Line:E				
		6. latitude: longitude: 32.022341148 -103.56983988				
		7. County: Lea				
8. Operator Name and Address: EOG RESOURCES INC P.O. Box 2267 Midland 79702		9. OGRID: 7377	10. Phone Number: 432-686-3689			
11. Last Fracture Date: 7/5/2015 Frac Performed by: Trican Well Service		12. Production Type: O				
13. Pool Code(s): 7280, 98097		14. Gross Fractured Interval: 12,437 ft to 17,003 ft				
15. True Vertical Depth (TVD): 12,437 ft		16. Total Volume of Fluid Pumped: 7,605,570 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	EOG	Carrier/Base Fluid	Water	7732-18-5	100%	87.73719%
Sand	EOG	Proppant	Crystalline Silica	14808-60-7	100%	11.41552%
Hydrochloric Acid	Trican	Acid	Hydrochloric Acid	7647-01-0	7.5%	0.04091%
S-15	Trican	Oil well stimulation surfactant; nonionic, nonemulsifier	Alcohol alkoxylate	Proprietary	20%	0.00789%
			Methanol	67-56-1	20%	0.00789%
FEAC-20	Trican	Iron Control	Acetic Acid	64-19-7	45%	0.00084%
			Citric Acid	77-92-9	30%	0.00056%
FR-16FW	Trican	Friction Reducer	Mineral oil/ light hydrotreated petroleum distillate	64742-47-8	25%	0.02101%
			Ammonium Chloride	12125-02-9	5%	0.0042%
			Polyacrylamide copolymer	Proprietary	35%	0.02941%
AI-9	Trican	Acid Corrosion Inhibitor	Methanol	67-56-1	60%	0.00057%
			Polyoxyalkylenes	68951-67-7	30%	0.00029%
			Modified thiourea polymer	68527-49-1	30%	0.00029%
			Propargyl alcohol	107-19-7	10%	0.0001%
			Olefin	64743-02-8	5%	5E-05%
			Fatty acids	61790-12-3	30%	0.00029%
CC-8	Trican	Clay Stabilizer	Choline Chlorine	67-48-1	100%	0.1755%
Oil Frac Tracer	ProTechnics	Diagnostic	Proprietary	Proprietary	83%	0%
			Water (major)	7732-18-5	15%	0%
			Methanol (major)	67-56-1	1.3%	0%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: Kiera Staples		Environmental Title: Associate		
Date: 8/18/2015						
E-mail Address: kiera_staples@eogresources.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.