District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Manufacturer

Horn

Expiration Date: 4/9/2017

Permit 202537

APPLICATION FOR PERMIT TO DRILL.	RE-ENTER, DEEPEN	. PLUGBACK.	OR ADD A ZONE

		ALL LICA	THORT OIL LIN	WILL TO DIVILL, IN	L-LIVILIX, DELI L	IN, I LUGDACI	I, OILADD A ZO	NL		
	OPERATING LLC						2. OGR	1D Number 229137		
	Concho Center and, TX 79701						3. API 1	Number 30-025-42508		
4. Property Code 5. Property Name COACHMAN FEE COM						6. Well	No. 004H			
				7. S	urface Location					
UL - Lot	Section 21	Township	Range 3	Lot Idn	Feet From 210	N/S Line	Feet From 380	E/W Line W	County	Lea

	8. Proposed Bottom Hole Location								
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	21	25S	35E	M	330	S	380	W	Lea

5. Fooi illioillation	
WC-025 G-08 S253534O;BONE SPRING	97088

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type Private	15. Ground Level Elevation 3243
16. Multiple N	17. Proposed Depth 16870	18. Formation Bone Spring	19. Contractor	20. Spud Date 4/15/2015
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

dkuykendall@conchoresources.com

Double Ram

4/9/2015

Email Address:

Date:

21. Proposed Casing and Cement Program

	Entropossa sasing and comone rogium										
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC					
Surf	17.5	13.375	54.5	860	600						
Int1	12.25	9.625	40	5340	1450						
Prod	8.75	5.5	17	16870	2250	5140					

Casing/Cement Program: Additional Comments

Plan to drill a 17-1/2" hole to 860' with Fresh Water. Run 13-3/8", 54.5#, J-55 csg and cmt to surface. Drill 12-1/4" hole to 5340' with Brine, and run 9-5/8", 40# J55 and cement to surface. Drill 8-3/4" vertical hole to 12,650'. Log and plug back with cmt. Drill 8-3/4" curve & lateral with cut brine to approximately 16,870' MD. Run 5-1/2", 17#, P-110 csg and cement to 5140'.

> 22. Proposed Blowout Prevention Program Working Pressure

3000

Phone:

Test Pressure

3000

4/9/2015

Conditions of Approval Attached

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC and/or 19.15.14.9 (B) NMAC if applicable. Signature:			OIL CONSERVATION DIVISION
Printed Name:	Electronically filed by Diane Kuykendall	Approved By:	Paul Kautz
Title:	Regulatory Analyst	Title:	Geologist

Approved Date:

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Form C-102 August 1, 2011

ermit 202537

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name	
30-025-42508	97088	WC-025 G-08 S253534O;BONE SPRING	
4. Property Code 314402	Property Name COACHMAN FEE COM	6. Well No. 004H	
7. OGRID No.	8. Operator Name	9. Elevation	
229137	COG OPERATING LLC	3243	

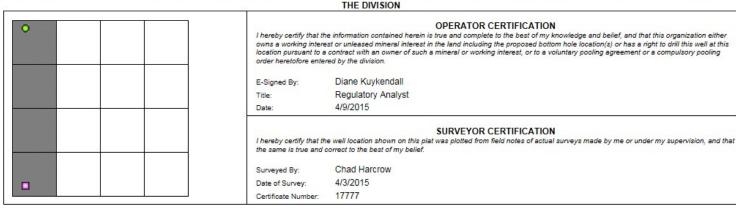
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	21	25S	35E		210	N	380	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section 21	Township 25S	Range 35E	Lot Idn	Feet From 330	N/S Line S	Feet From 380	E/W Line W	County Lea
12. Dedicated Acres 160.00			13. Joint or Infill		14. Consolidation Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



Form APD Comments

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 202537

PERMIT COMMENTS

Operator Name and Address:	API Number:
COG OPERATING LLC [229137]	30-025-42508
One Concho Center	Well:
Midland, TX 79701	COACHMAN FEE COM #004H

Created By	Comment	Comment Date
	OIL: COG Operating has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	4/7/2015
pkautz		4/7/2015

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Permit 202537

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
COG OPERATING LLC [229137]	30-025-42508
One Concho Center	Well:
Midland, TX 79701	COACHMAN FEE COM #004H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water