District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Type

Double Ram

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Manufacturer

Permit 208866

Operator Name and Address COG OPERATING LLC						2.	OGRID Number 229137	
One Concho Center Midland, TX 79701						3.	API Number 30-025-42741	
Property Code 39335	5. Property Name QUESC	STATE				6.	Well No. 006H	
			7. Surfa	ce Location				
L - Lot Section Townshi	23S Range	32E Lot ldr	Р	Feet From 373	N/S Line S	Feet From 28	E/W Line E	County Le
		8. Prop	osed Bo	ttom Hole Location	l.			
L - Lot Section Townshi	23S Range	32E Lot Idr	Α	Feet From 330	N/S Line N	Feet From 38	E/W Line E	County
			9. Pool	Information				
RISTE DRAW;BONE SPRING			1-11-11	274-74-70-10			96603	
		Add	ditional \	Well Information				
1. Work Type 12. Well New Well	13. Cable/Rotary	13. Cable/Rotary		Lesse Type State	15. Ground Level Elevation 3639			
16. Multiple 17. Proposed Depth N 13894		18. Formation Bone	18. Formation Bone Spring		19. Contractor		20. Spud Date 8/26/2015	
epth to Ground water	Distance from nearest fresh water well Distance					istance to nearest surface water		

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1225	800	
Int1	12.25	9.625	40	5050	1200	E
Prod	8.75	5.5	17	13894	1800	4550

Casing/Cement Program: Additional Comments

Plan to drill a 17-1/2" hole to 1225' with Fresh Water. Run 13-3/8", 54.5#, J-55 csg and cmt to surface. Drill 12-1/4" hole to 5050' with Brine, and run 9-5/8", 40# J55 and cement to surface. Drill 8-3/4" vertical, curve, and lateral with cut brine to approximately 13,894' MD. Run 5-1/2", 17#, P-110 csg and cement to 4550'.

22. Proposed Blowout Prevention Program Working Pressure

3000

Test Pressure

3000

knowledge and I	I have complied with 19.15.14.9 (A)			OIL CONSI	ERVATION DIVISION
Signature:					
Printed Name:	Electronically filed by Diane Kuyke	endall	Approved By:	Paul Kautz	
Title:	Production Reporting Mgr		Title:	Geologist	
Email Address:	production@concho.com	Approved Date:	8/20/2015	Expiration Date: 8/20/2017	
Date:	8/19/2015	Conditions of App	proval Attached		

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-42741	96603	TRISTE DRAW;BONE SPRING
4. Property Code	5. Property Name	6. Well No.
39335	QUESO STATE	006H
7. OGRID No.	8. Operator Name	9. Elevation
229137	COG OPERATING LLC	3639

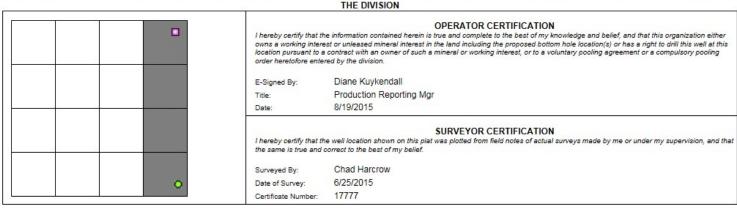
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	36	23S	32E	P	373	S	280	E	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
Α	36	238	32E	A	330	N	380	E	Lea
12. Dedicated Acre			13. Joint or Infill		14. Consolidation Code	e		15. Order No.	80

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 208866

PERMIT COMMENTS

Operator Name and Address:	API Number:
COG OPERATING LLC [229137]	30-025-42741
One Concho Center	Well:
Midland, TX 79701	QUESO STATE #006H

Created By	Comment	Comment Date
	OIL: COG Operating has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	8/19/2015

Form APD Conditions

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 208866

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
COG OPERATING LLC [229137]	30-025-42741
One Concho Center	Well:
Midland, TX 79701	QUESO STATE #006H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.