<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesis, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District NM

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 208919

		APPLICATIO	N FOR PERMIT	TO DRILL, RE-	ENTER, DEEPE	N, PLUGBACI	K, OR ADD A ZO	NE		
	ON ENERGY PRO	ODUCTION COMPA	NY, LP				2. OGR	ID Number 6137		
	W. Sheridan Aven homa City, OK 73		4.75				3. API 1	Number 30-025-42753		
4. Property Code 3974		5. Pro	perty Name BELL LAKE 19	STATE			6. Well	No. 009H		
	:8	20	90	7. Surfa	ace Location		25	35.	\$16	
UL - Lot P	Section 19	Township 24S	Range 33E	Lot Idn	Feet From 200	N/S Line S	Feet From 625	E/W Line	County	Lea
			8.8	<del></del>	ottom Hole Locatio		2.2	*	4	
UL - Lot A	Section 19	Township 24S	Range 33E	Lot Idn A	Feet From 330	N/S Line N	Feet From 1160	E/W Line	County	Lea

### 9. Pool Information

	or root information	
WC-025 G-06 S253201M:UPPER BONE SPR	to Nation Visit for the right	97784

### **Additional Well Information**

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lesse Type State	15. Ground Level Elevation 3542
16. Multiple N	17. Proposed Depth 15469	18. Formation Bone Spring	19. Contractor	20. Spud Date 9/25/2015
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

### We will be using a closed-loop system in lieu of lined pits

### 21 Proposed Casing and Cement Program

				Z II I Toposcu Gusing	did comone i rogium		
[	Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
	Surf	17.5	13.375	54.5	1200	1080	0
	Int1	12.25	9.625	40	5000	1480	0
1	Prod	8.75	5.5	17	15469	2130	4800

## Casing/Cement Program: Additional Comments

Please refer to hard copy drilling plan for casing and cement program details. We have a 5.5" production two-stage with a DV Tool set at 5050 feet.

### 22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	3000	3000	11.11.11.11.11.11.11.11.11.11.11.11.11.
Double Ram	3000	3000	
Annular	3000	3000	
Double Ram	3000	3000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.				OIL CONSER	VATION DIVISION
Signature:					
Printed Name:	Electronically filed by Randy Bolles	3	Approved By:	Paul Kautz	
Title:	Manager, Regulatory Affairs		Title:	Geologist	
Email Address:	nsil Address: randy.bolles@dvn.com			8/25/2015	Expiration Date: 8/25/2017
Date:	8/24/2015	Conditions of Ap	proval Attached	·	

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102 August 1, 2011

ermit 208919

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-42753	97784	WC-025 G-06 S253201M;UPPER BONE SPR
4. Property Code	5. Property Name	6. Well No.
39747	BELL LAKE 19 STATE	009H
7. OGRID No. 6137	8. Operator Name DEVON ENERGY PRODUCTION COMPANY, LP	9. Elevation 3542

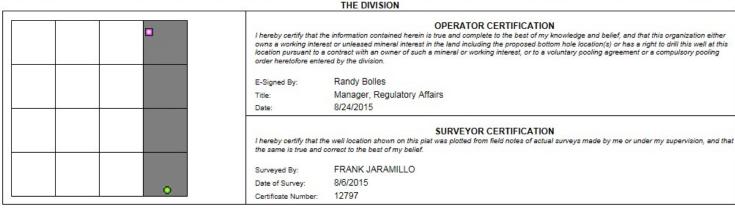
#### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	19	24S	33E	Р	200	S	625	E	Lea

### 11. Bottom Hole Location If Different From Surface

UL - Lot A	Section 19	Township 24S	Range 33E	Lot Idn A	Feet From 330	N/S Line N	Feet From 1160	E/W Line	County Lea
12. Dedicated Acre 160.00			13. Joint or Infill		14. Consolidation Cod	e		15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



Form APD Comments

Permit 208919

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>:
1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

# PERMIT COMMENTS

Operator Name and Address:	API Number:
DEVON ENERGY PRODUCTION COMPANY, LP [6137]	30-025-42753
333 W. Sheridan Avenue	Well:
Oklahoma City, OK 73102	BELL LAKE 19 STATE #009H

Created By Comment Comment Date

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(575) 393-0161 Fax:(675) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(675) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 208919

# PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
DEVON ENERGY PRODUCTION COMPANY, LP [6137]	30-025-42753
333 W. Sheridan Avenue	Well:
Oklahoma City, OK 73102	BELL LAKE 19 STATE #009H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Will require a administrative order for non-standard location prior to placing the well on production.
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.