Submit within 45 days of we	vithin 45 days of well completion State of New Mexico					Revised November 6, 2013				
			Energy, Minerals and Natural Resources			1. WELL API NO. 30-015-23254				
Oil Conservation Division						2. Well Name:				
							GOVERNMENT AG #001			
1220 S. St Francis Dr. Santa Fe, NM 87505							3. Well Number: 001			
LIVERALILIE	FDACTUE		, , , , , , , , , , , , , , , , , , ,			4. Surfa	ce Hole La	cation:		
HYDRAULIC FRACTURING FLUID DISCLOSURE						Unit:J Lot:J Section:17 Township:20S Range:28E  Feet from:1650 N/S Line:S  Feet from:1980 E/W Line:E				
⊠ Original							m Hole Loc		ship:20S Range:28E	
□ Amendment							om:1650 om:1980		.ine:S Line:E	
						6. latitu	ıde:		itude: -104.1978378	
						7. Coun	ty:	00004	-104.1970370	
	100						Eddy			
8. Operator Name and Address:  OXY USA WTP LIMITED PARTNERSHIP  PO Box 4294  Livetor 7700						1	92463	10. Phone Number:	713-366-5069	
Houston 77210  11. Last Fracture Date: 7/31/2015 Frac Performed by: SCHLUMBERGER						Production Type:				
13. Pool Code(s):						O 14. Gross Fractured Interval:				
48035 15. True Vertical Depth (TVD):						8,530 ft to 8,658 ft 18. Total Volume of Fluid Pumped:				
11,325 ft 17. Total Volume of Re-Use Water Pumped:						49,748 gals  18. Percent of Re-Use Water in Fluid Pumped:				
N/A  19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						t Disclo				
Trade Name	Supplier	Purpose	Ingredients		*) Chemical A			Ingredient	Maximum Ingredient	
				Service	e #		concentra by mass)	tion in Additive (%	Concentration in HF Fluid (% by mass)	
Slickwater, HCL 15, WF120, YF120FlexD	Schlumberger	Acid, Breaker, Gelling Agent, Crosslinker, Scale Inhibitor, Clay	Water (Including Mix Water Supplied by Client)*	NA				0%	78.08%	
The second second second second			Quartz, Crystalline silica Hydrochloric acid	14808 7647-				95.14% 2.56%	20.85% 0.56%	
			Guar gum		0-30-0			0.84%	0.36%	
		Control Agent, Mya	Diammonium peroxidisulphate 2-hydroxy-N,N,N-trimethylethanaminium	7727-				0.31% 0.3%	0.07% 0.06%	
		i.	chloride							
			Glutaraldehyde Boronatrocalcite	111-3		-		0.28%	0.06% 0.04%	
			Ethylene Glycol	107-2	1-1			0.14%	0.03%	
			Vinylidene chloride/methylacrylate copolymer	25038	3-72-6			0.06%	0.01%	
			Sodium hydroxide (impurity)	1310-				0.06%	0.01%	
			2-Ethylhexanol ethoxylate Tetrasodium	26468 Ge0er		_		0.04% 0.03%	0.01% 0.01%	
			ethylenediaminetetraacetate Sodium tetraborate	1330-	43-4			0.02%	0%	
			2-Propenoic acid, polymer with sodium		98-01-7			0.02%	0%	
			phosphinate Fumaric acid	110-1	7-8	+		0.01%	0%	
			Monosodium fumarate	7704-	73-6			0.01%	0%	
			Boric acid Sodium chloride	7647-	3-35-3 14-5			0.01%	0% 0%	
			Sodium Glycolate (impurity)	2836-	32-0			0%	0%	
			Non-crystalline silica (impurity)  Magnesium silicate hydrate (talc)	7631- 14807	86-9 7-96-6	-		0% 0%	0%	
			Calcium Chloride Dicoco dimethyl quaternary ammonium	10043	3-52-4			0% 0%	0% 0%	
			chloride	61789	9-11-3			U%		
			Decyl-dimethyl amine oxide Trisodium Ethylenediaminetetraacetate	2605- 150-3				0% 0%	0% 0%	
			(impurity)		(15)33				8333	
			Disodium Ethylene Diamine Tetra Acetate (impurity)	139-3	3-3			0%	0%	
			poly(tetrafluoroethylene)	9002-				0% 0%	0% 0%	
			Trisodium nitrilotriacetate (impurity) Propan-2-ol	5064- 67-63	-0			0%	0%	
			Diutan gum 2,2"-oxydiethanol (impurity)	12500 111-4	05-87-0 6-6			0% 0%	0% 0%	
			Potassium chloride (impurity)	7447-				0%	0%	
† Proprietary Technology 20. I, as Operator, hereby certi		tion shown on this disclosure	form is true and complete to the best of my knowl	ledge and	d belief.			0%	0%	
	Signed Electronically Printed Name: David Stewart Title: Sr. Regulatory Advisor									
Date: 8/26/2										
	_stewart@oxy.co		scribed in 29 CFR 1910.1200. NMOCD does not	require #	he reporting or	disclosur	e of proprie	etary, trade secret or o	onfidential business information	
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Revised November 6, 2013