

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-015-42936				
		2. Well Name: YARDBIRDS 3 W2DM FEE #001H				
		3. Well Number: 001H				
HYDRAULIC FRACTURING FLUID DISCLOSURE  <input checked="" type="checkbox"/> Original  <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:D    Lot:4    Section:3    Township:24S    Range:28E Feet from:175    N/S Line:N Feet from:1070    E/W Line:W				
		5. Bottom Hole Location: Unit:M    Lot:    Section:3    Township:24S    Range:28E Feet from:338    N/S Line:S Feet from:501    E/W Line:W				
		6. latitude:    longitude: 32    -103				
		7. County: Eddy				
8. Operator Name and Address: MEWBOURNE OIL CO PO Box 5270 Hobbs 88241		9. OGRID:    14744		10. Phone Number:    575-393-5905		
11. Last Fracture Date:    7/16/2015    Frac Performed by:    Halliburton		12. Production Type: G				
13. Pool Code(s): 75750		14. Gross Fractured Interval: 10,447 ft to 10,457 ft				
15. True Vertical Depth (TVD): 10,452 ft		16. Total Volume of Fluid Pumped: 7,577,472 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
FE-1	Halliburton	Base Fluid	NA	NA	0%	0%
Fresh Water	Operator	Base Fluid	Fresh Water	7732-18-5	100%	81.56248%
ACTIVATOR W, BE-9, D-AIR 3000L, DCA-32003, FR-68,	Halliburton	Accelerator, Biocide, Concentrate, Defoamer, Friction Reducer, Proppant, Solvent	NA	NA	0%	0%
			Acetic acid	64-19-7	100%	0.22715%
			Alcohols, C12-14- secondary	126950-60-5	1%	0.00029%
			Alcohols, C12-14- secondary, ethoxylated	84133-50-6	60%	0.01717%
			Alcohols, C12-16, ethoxylated	68551-12-2	5%	0.00353%
			Alkenes	Confidential	100%	0.00229%
			Amide	Confidential	5%	0.00353%
			Ammonium chloride	12125-02-9	5%	0.00353%
			Crystalline silica, quartz	14808-60-7	100%	18.08228%
			Fatty acid ester	Confidential	1%	0.00141%
			Formaldehyde	50-00-0	0.01%	0%
			Hexamethylenetetramine	100-97-0	2%	0.23856%
			Hydrotreated light petroleum distillate	64742-47-8	30%	0.02117%
			Inorganic salt	Confidential	10%	0.00706%
			Methanol	67-56-1	60%	0.01717%
			NFIDB:DCA-32003	NFIDB:DCA-32003	100%	0%
			Paraffinic solvent	Confidential	100%	0.00244%
			Phenol / formaldehyde resin	9003-35-4	5%	0.59639%
			Polyacrylate	Confidential	30%	0.02117%
			Polyethylene glycol	25322-68-3	5%	0.00143%
			Polypropylene glycol	25322-69-4	30%	0.00069%
			Siloxanes and Silicones, di-Me, reaction products with silica	67762-90-7	30%	0.00069%
			Sodium perborate tetrahydrate	10486-00-7	100%	0.0047%
			Tributyl tetradecyl phosphonium chloride	81741-28-8	10%	0.00195%
			Water	7732-18-5	100%	0.06181%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature:    Signed Electronically    Printed Name:    Nm Young		Title:    Manager				
Date:    8/31/2015						
E-mail Address:    rterrell@mewbourne.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.