UL - Lot

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesis, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District III

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Section

30

## State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

			APPLIC	ATION	FOR PE	RMIT TO	DRILL	, RE-E	NTER, DEEPE	N, PLUG	BAC	K, OR AD	DAZO	NE			
YATES	SPETRO		ORPORAT	ION									2. OGRI	D Number 25575			
		88210											3. API N		-42772		
y Code 38464				5. Proper		BQN STA	ATE CON	1					6. Well N	<sup>No.</sup> 005H			
							7	7. Surfac	e Location								
М	Section	30	Township	248	Range	33E	Lot Idn	4	Feet From 60	N/S Line	S	Feet From	610	E/W Line	W	County	Lea
	YATE: 105 S ARTE Code 38464	YATES PETRO 105 S 4TH ST ARTESIA , NM 3 / Code 38464	105 S 4TH ST ARTESIA , NM 88210 / Code 38464	r Name and Address YATES PETROLEUM CORPORAT 105 S 4TH ST ARTESIA , NM 88210 Code 38464  Section Township	r Name and Address YATES PETROLEUM CORPORATION 105 S 4TH ST ARTESIA , NM 88210  (Code 38464    Section   Township	r Name and Address YATES PETROLEUM CORPORATION 105 S 4TH ST ARTESIA , NM 88210  ( Code	r Name and Address YATES PETROLEUM CORPORATION 105 S 4TH ST ARTESIA , NM 88210  ( Code	r Name and Address YATES PETROLEUM CORPORATION 105 S 4TH ST ARTESIA , NM 88210  (Code 38464    Section   Township   Range   Lot Idn   Section   Township   Range   Lot Idn   Section   Township   Range   Lot Idn	r Name and Address YATES PETROLEUM CORPORATION 105 S 4TH ST ARTESIA , NM 88210  ( Code	Name and Address	r Name and Address YATES PETROLEUM CORPORATION 105 S 4TH ST ARTESIA , NM 88210  (Code 38464	Name and Address	r Name and Address YATES PETROLEUM CORPORATION 105 S 4TH ST ARTESIA , NM 88210  ( Code	2. OGRI	YATES PETROLEUM CORPORATION   25575	2 OGRID Number   25575     2.5575     3.4P1 Number   25575     3.4P1 Number   30-025-42772     3.4P1 Number   30-025-42772	2 OGRID Number   25575     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.5755     2.57

Feet From

330

N/S Line

Feet From

400

E/W Line

County

Lea

Lot Idn

	9. Pool information	0.790
WC-025 G-07 \$243225C:LOWER BONE SPR	i a Nada Svadalar Milotofan	97964

### Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3555
16. Multiple 17. Proposed Depth N 15779		18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date
Depth to Ground water		Distance from nearest fresh water well	k v	Distance to nearest surface water

#### ☐ We will be using a closed-loop system in lieu of lined pits

Township

248

Range

33E

## 21 Proposed Casing and Cement Program

			Ziii Toposca casing	una comont i rogiam		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	1125	850	0
Int1	12.5	9.625	36	5100	1665	0
Prod	8.75	5.5	17	11366	1455	10612
Prod	2.5	5.5	17	15770	210	11366

## Casing/Cement Program: Additional Comments

### 22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	
Double Ram	5000	5000	

knowledge and be	elief. have complied with 19.15.14.9 (A)	true and complete to the best of my  NMAC		OIL CONS	ERVATION DIVISION
Printed Name:	Electronically filed by Travis Hahr	1	Approved By:	Paul Kautz	
Title: Land Regulatory Agent			Title:	Geologist	
Email Address:	nail Address: thahn@yatespetroleum.com			9/9/2015	Expiration Date: 9/9/2017
Date:	9/3/2015	Conditions of Approval Attached			

District I

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## State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-42772	97964	WC-025 G-07 S243225C;LOWER BONE SPR
4. Property Code	5. Property Name	6. Well No.
38464	MAMBA BQN STATE COM	005H
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3555

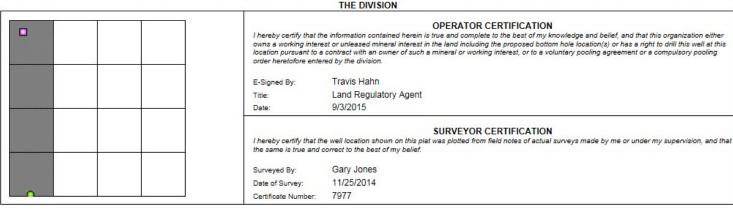
10. Surface Location

	Total and a control and a cont									
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
M	30	24S	33E	4	60	S	610	W	Lea	

11. Bottom Hole Location If Different From Surface

UL - Lot D	Section 30	Township 24S	Range 33E	Lot Idn 1	Feet From 330	N/S Line N	Feet From 400	E/W Line W	County Lea
12. Dedicated Acres 156.72		13. Joint or Infill	*	14. Consolidation Code			15. Order No.		

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



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# **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

## PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-42772
105 S 4TH ST	Well:
ARTESIA, NM 88210	MAMBA BQN STATE COM #005H

Created By	Comment	Comment Date
	Samples:: 30' Sample to 4500'. 10' Samples 4500'-TD; Logging: SLB: PLATFORM EXPRESS-CURVE CNL/LDT/NGT-30 DEG DEV TO INTERM CSG CNL/GR-30 DEG DEV TO SURF CSG HRLA-30 DEG DEV TO INTERM CSG HORIZONTAL-MWD-GR CURVE-TD; Mudlogging: Surf csg to TD	9/3/2015
CHRISG	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD; 0'-1125' 538 PSI 1125'-5100' 2705 PSI 5100'-11090' 5305 PSI; H2S is not anticipated.	9/3/2015
	Well will be drilled vertically to approx. 10612'. Well will then be kicked off at approx. 10612' and directionally drilled at 12 degrees per 100' with a 8 3/4" hole to 11366' MD (11090' TVD). Hole size will then be reduced to 8 1/2" and drilled to 15779' MD (11060' TVD) where 5 1/2" casing will be set. Production casing will be cemented 500' into previous casing string.	9/3/2015
CHRISG	Penetration point of producing zone will be encountered at 540' FSL and 587' FWL, 30-24S-33E.Deepest TVD is 11090' in lateral.	9/3/2015

Permit 209347

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 209347

## PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-42772
105 S 4TH ST	Well:
ARTESIA , NM 88210	MAMBA BQN STATE COM #005H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Pit construction and closure must satisfy all requirements of your approved plan.
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.