

Submit within 45 days of well completion

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

Revised November 8, 2013

1. WELL API NO:  
30-039-31292

2. Well Name:  
NE CHACO COM #209H

3. Well Number:  
209H

HYDRAULIC FRACTURING FLUID  
DISCLOSURE

☒ Original  
☐ Amendment

4. Surface Hole Location:  
Unit: L    Lot: L    Section: 16    Township: 23N    Range: 06W  
Feet from: 1410    N/S Line: S  
Feet from: 361    E/W Line: W

5. Bottom Hole Location:  
Unit: L    Lot: L    Section: 17    Township: 23N    Range: 06W  
Feet from: 2451    N/S Line: S  
Feet from: 53    E/W Line: W

6. Latitude:    36.221484572    Longitude:    -107.48178263

7. County:    Rio Arriba

8. Operator Name and Address:  
WPX ENERGY PRODUCTION, LLC  
PO Box 640  
721 South Main  
Aztec 87410

9. OGRID:    120782

10. Phone Number:    505-333-1801

11. Last Fracture Date:    6/26/2015    Frac Performed by:    Baker Hughes

12. Production Type:  
O

13. Pool Code(s):  
98088

14. Gross Fractured Interval:  
6,001 ft to 10,896 ft

15. True Vertical Depth (TVD):  
5,508 ft

16. Total Volume of Fluid Pumped:  
840,210 gals

17. Total Volume of Re-Use Water Pumped:  
N/A

18. Percent of Re-Use Water in Fluid Pumped:  
Not Disclosed

19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:

Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Operator	Base Fluid	Water	7732-18-5	100%	52.093%
HCl, 10.1 - 15%	Baker Hughes	Acidizing	Listed with Chemicals in Ingredients	N/A	0%	0.1024%
GBW-5	Baker Hughes	Breaker	Listed with Chemicals in Ingredients	N/A	0%	0.0006%
Enzyme G-III	Baker Hughes	Breaker	Listed with Chemicals in Ingredients	N/A	0%	0.0191%
ClayCare, ClayTreat-2C, 330 gl tote	Baker Hughes	Clay Control	Listed with Chemicals in Ingredients	N/A	0%	0.0535%
CI-27	Baker Hughes	Corrosion Inhibitor	Listed with Chemicals in Ingredients	N/A	0%	0.0003%
FAW-22, 260 gal. tote	Baker Hughes	Foamer	Listed with Chemicals in Ingredients	N/A	0%	0.136%
GW-3LDF	Baker Hughes	Gelling Agent	Listed with Chemicals in Ingredients	N/A	0%	0.0126%
GW-3	Baker Hughes	Gelling Agent	Listed with Chemicals in Ingredients	N/A	0%	0.0899%
Ferrotrol 300L	Baker Hughes	Iron Control	Listed with Chemicals in Ingredients	N/A	0%	0.0006%
Nitrogen	Baker Hughes	Nitrogen	Listed with Chemicals in Ingredients	N/A	0%	20.1416%
NE-35, 330 gl tote	Baker Hughes	Non-emulsifier	Listed with Chemicals in Ingredients	N/A	0%	0.0498%
Sand, Brown, 20/40	Baker Hughes	Proppant	Listed with Chemicals in Ingredients	N/A	0%	27.2131%
GasFlo G, 330 gal tote	Baker Hughes	Surfactant	Listed with Chemicals in Ingredients	N/A	0%	0.0381%
Chemical Ingredients	Baker Hughes	Treatment System	1-butoxy-2-propanol 2-butoxy-1-propanol Alcohols, ethoxylated Amines, unsatd. alkyl, ethoxylated Ammonium Alkyl Ether Sulfate Ammonium Persulfate Benzenesulfonic acid, hexadecyl (sulfophenoxy)-, disodium salt Choline Chloride Citric Acid Crystalline Silica (Quartz) Crystalline Silica: Quartz Ethoxylated Alcohol Ethylene Glycol Fatty Acids Fatty Amide Derivative Formaldehyde Guar Gum Hemicellulase Enzyme Concentrate Hydrochloric Acid Isopropanol Isodecanol, ethoxylated Methanol Mineral Oil Nitrogen Nonionic glycol ester Olefin Paraffinic Petroleum Distillate Petroleum Distillates Polyethylene glycol nonylphenyl ether Polyoxyalkylenes Propargyl Alcohol Propylene Glycol Sodium Chloride Sodium Sulfate Sodium Sulfonate Sodium laurimodipropionate Sodium octylmodipropionate Sulfuric acid, monodecyl ester, sodium salt (1:1) Sulfuric acid, monohexyl ester, sodium salt (1:1) Sulfuric acid, monooctyl ester, sodium salt (1:1) Thiourea Polymer Water	5131-66-8 15821-83-7 68551-12-2 68155-39-5 78330-26-4 7727-54-0 65143-89-7 67-48-1 77-92-9 14808-60-7 14808-60-7 68439-46-3 107-21-1 61790-12-3 70851-08-0 50-00-0 9000-30-0 9025-56-3 7647-01-0 67-63-0 9043-30-5 67-56-1 8042-47-5 7727-37-9 68400-71-5 64743-02-8 64742-55-8 64742-47-8 9016-45-9 68951-67-7 107-19-7 57-55-6 7647-14-5 7757-82-8 68439-57-6 14960-06-6 94441-92-6 142-87-0 2207-98-9 142-31-4 68527-49-1 7732-18-5	5% 0.1% 10% 5% 10% 100% 2% 75% 60% 100% 5% 1% 1% 30% 1% 60% 70% 100% 25% 5% 30% 30% 15% 30% 10% 15% 1% 1% 30% 1% 3% 5% 1% 5% 30% 97%	0.00063% 1.3E-05% 0.003808% 0.001904% 0.013584% 0.000632% 0.000995% 0.040056% 0.000375% 27.187393% 0.00063% 0.001358% 0.001358% 9.9E-05% 0.001358% 0.001359% 0.097384% 0.000573% 0.015342% 0.040753% 0.00063% 0.011622% 0.008817% 20.122547% 0.012433% 1.7E-05% 0.003779% 0.003779% 0.005712% 9.9E-05% 3.3E-05% 0.00746% 0.00136% 0.001358% 0.040753% 0.000497% 0.001492% 0.006792% 0.001358% 0.006792% 9.9E-05% 0.259971% 0%

Ingredients shown above are subject to 29 CFR 1910

20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Signature:    Signed Electronically    Printed Name:    Lila Miller

Date:    9/10/2015

E-mail Address:    Lila.Miller@wpxenergy.com

Title:    Engineering Tech II

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