

<b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 <b>District II</b> 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <b>District IV</b> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011 Permit 174584 WELL API NUMBER 30-015-40907 5. Indicate Type of Lease S 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name FULL CHOKE COM																																																																																																																
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																																																																																		
1. Type of Well: O		8. Well Number 003H																																																																																																																
2. Name of Operator TRINITY RIVER ENERGY, LLC		9. OGRID Number 258894																																																																																																																
3. Address of Operator 15021 Katy Freeway, Suite 200, Houston, TX 77094		10. Pool name or Wildcat																																																																																																																
4. Well Location Unit Letter <u>P</u> : <u>280</u> feet from the <u>S</u> line and feet <u>1075</u> from the <u>E</u> line Section <u>32</u> Township <u>24S</u> Range <u>28E</u> NMPM _____ County <u>Eddy</u>																																																																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 2988 GR																																																																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: <table style="width:100%;"> <tr> <td style="width:50%; vertical-align: top;">           PERFORM REMEDIAL WORK <input type="checkbox"/>            TEMPORARILY ABANDON <input type="checkbox"/>            PULL OR ALTER CASING <input type="checkbox"/>            Other: _____         </td> <td style="width:50%; vertical-align: top;">           PLUG AND ABANDON <input type="checkbox"/>            CHANGE OF PLANS <input type="checkbox"/>            MULTIPLE COMPL <input type="checkbox"/> </td> </tr> </table> SUBSEQUENT REPORT OF: <table style="width:100%;"> <tr> <td style="width:50%; vertical-align: top;">           REMEDIAL WORK <input type="checkbox"/>            COMMENCE DRILLING OPNS. <input type="checkbox"/>            CASING/CEMENT JOB <input type="checkbox"/>            Other: <u>Drilling/Cement</u> </td> <td style="width:50%; vertical-align: top;">           ALTER CASING <input type="checkbox"/>            PLUG AND ABANDON <input type="checkbox"/> </td> </tr> </table>			PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> Other: _____	PLUG AND ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u>	ALTER CASING <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>																																																																																																												
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> Other: _____	PLUG AND ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>																																																																																																																	
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u>	ALTER CASING <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>																																																																																																																	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 10/02/2013- DRLD 8 3/4" HOLE TO 12620' TD 10/04/2013- RUN 5 1/2" P-110 17# CSG TO 12586' TD 10/05/2013- Cement 5 1/2 production casing, Pump 44 bbl gel spacer, pump 377 bbls lead cement ( 11 lb/gal yield 3.388 CuFt/sk, 20.25 gal/sk ), pump 263 bbls tail cement, ( 14.4 ppg, yield 1.258 CuFt/sk, 5.538 gal/sk ). Displace with 281 bbl of fresh water, Bump plug @ 2700 psi, 500 psi over pumping rate, bleed back 3 bbl, floats held, full returns, no cement to surface but did get gel spacer back. Test to 5000 psi, held good. 10/06/2013-Rig Released at 1800 hrs. 10/14/2013- Ran CBL, TOC @ 2950' 9/17/2013 Spudded well.																																																																																																																		
<b>Casing and Cement Program</b> <table border="1" style="width:100%; border-collapse: collapse; text-align: center;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>09/18/13</td> <td>Surf</td> <td>FreshWater</td> <td>17.5</td> <td>13.375</td> <td>48</td> <td>J-55</td> <td>0</td> <td>406</td> <td>490</td> <td>1.97</td> <td>C</td> <td>0</td> <td>600</td> <td>0</td> <td>Y</td> </tr> <tr> <td>09/18/13</td> <td>Surf</td> <td>FreshWater</td> <td>17.5</td> <td>13.375</td> <td>48</td> <td>J-55</td> <td>0</td> <td>406</td> <td>130</td> <td>1.35</td> <td>C</td> <td>0</td> <td>600</td> <td>0</td> <td>Y</td> </tr> <tr> <td>09/22/13</td> <td>Int1</td> <td>CutBrine</td> <td>12.25</td> <td>9.625</td> <td>36</td> <td>J55</td> <td>0</td> <td>2517</td> <td>610</td> <td>1.91</td> <td>C</td> <td>0</td> <td>2600</td> <td>0</td> <td>N</td> </tr> <tr> <td>09/22/13</td> <td>Int1</td> <td>CutBrine</td> <td>12.25</td> <td>9.625</td> <td>36</td> <td>J55</td> <td>0</td> <td>2517</td> <td>250</td> <td>1.34</td> <td>C</td> <td>0</td> <td>2600</td> <td>0</td> <td>N</td> </tr> <tr> <td>10/05/13</td> <td>Prod</td> <td>CutBrine</td> <td>8.75</td> <td>5.5</td> <td>17</td> <td>P110</td> <td>2950</td> <td>12580</td> <td>675</td> <td>3.386</td> <td>H</td> <td>0</td> <td>5000</td> <td>0</td> <td>N</td> </tr> <tr> <td>10/05/13</td> <td>Prod</td> <td>CutBrine</td> <td>8.75</td> <td>5.5</td> <td>17</td> <td>P110</td> <td>2950</td> <td>12580</td> <td>1380</td> <td>1.258</td> <td>H</td> <td>0</td> <td>5000</td> <td>0</td> <td>N</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	09/18/13	Surf	FreshWater	17.5	13.375	48	J-55	0	406	490	1.97	C	0	600	0	Y	09/18/13	Surf	FreshWater	17.5	13.375	48	J-55	0	406	130	1.35	C	0	600	0	Y	09/22/13	Int1	CutBrine	12.25	9.625	36	J55	0	2517	610	1.91	C	0	2600	0	N	09/22/13	Int1	CutBrine	12.25	9.625	36	J55	0	2517	250	1.34	C	0	2600	0	N	10/05/13	Prod	CutBrine	8.75	5.5	17	P110	2950	12580	675	3.386	H	0	5000	0	N	10/05/13	Prod	CutBrine	8.75	5.5	17	P110	2950	12580	1380	1.258	H	0	5000	0	N
Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole																																																																																																			
09/18/13	Surf	FreshWater	17.5	13.375	48	J-55	0	406	490	1.97	C	0	600	0	Y																																																																																																			
09/18/13	Surf	FreshWater	17.5	13.375	48	J-55	0	406	130	1.35	C	0	600	0	Y																																																																																																			
09/22/13	Int1	CutBrine	12.25	9.625	36	J55	0	2517	610	1.91	C	0	2600	0	N																																																																																																			
09/22/13	Int1	CutBrine	12.25	9.625	36	J55	0	2517	250	1.34	C	0	2600	0	N																																																																																																			
10/05/13	Prod	CutBrine	8.75	5.5	17	P110	2950	12580	675	3.386	H	0	5000	0	N																																																																																																			
10/05/13	Prod	CutBrine	8.75	5.5	17	P110	2950	12580	1380	1.258	H	0	5000	0	N																																																																																																			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																																																																		
SIGNATURE _____ TITLE _____ DATE _____ Type or print name <u>Michael Becci</u> E-mail address <u>jmosley@lng2.com</u> Telephone No. <u>817-872-7822</u>																																																																																																																		
<b>For State Use Only:</b> APPROVED BY: <u>Randy Dade</u> TITLE <u>District Supervisor</u> DATE <u>10/22/2013 7:30:42 AM</u>																																																																																																																		

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Comments  
Permit 174584

**DRILLING COMMENTS**

Operator: TRINITY RIVER ENERGY, LLC 15021 Katy Freeway Houston , TX 77094	OGRID: 258894
	Permit Number: 174584
	Permit Type: Drilling

**Comments**

Created By	Comment	Comment Date
There are no Comments for this Permit		