

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 183006 WELL API NUMBER 30-015-41499 5. Indicate Type of Lease S 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name COTTON DRAW UNIT																				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																						
1. Type of Well: O		8. Well Number 218H																				
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		9. OGRID Number 6137																				
3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, OK 73102		10. Pool name or Wildcat																				
4. Well Location Unit Letter <u>M</u> : <u>200</u> feet from the <u>S</u> line and feet <u>1120</u> from the <u>W</u> line Section <u>2</u> Township <u>25S</u> Range <u>31E</u> NMPM _____ County <u>Eddy</u>																						
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3420 GR																						
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> <td>REMEDIAL WORK <input type="checkbox"/></td> <td>ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>TEMPORARILY ABANDON <input type="checkbox"/></td> <td>CHANGE OF PLANS <input type="checkbox"/></td> <td>COMMENCE DRILLING OPNS. <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> </tr> <tr> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>MULTIPLE COMPL <input type="checkbox"/></td> <td>CASING/CEMENT JOB <input type="checkbox"/></td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: <u>Spud</u> <input checked="" type="checkbox"/></td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>	TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>		Other: _____		Other: <u>Spud</u> <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 2/8/2014 Spudded well. Drilling information listed under comments.																						
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																						
SIGNATURE _____ Type or print name <u>Randy Bolles</u>		TITLE <u>Manager, Regulatory Affairs</u> E-mail address <u>randy.bolles@dmn.com</u>																				
DATE <u>3/13/2014</u> Telephone No. <u>405-228-8588</u>																						
For State Use Only:																						
APPROVED BY: <u>Randy Dade</u>		TITLE <u>District Supervisor</u> DATE <u>3/13/2014</u>																				

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Comments

Permit 183006

NOTICESPUD COMMENTS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 W. Sheridan Avenue Oklahoma City, OK 73102	OGRID: 6137
	Permit Number: 183006
	Permit Type: NoticeSpud

Comments

Created By	Comment	Comment Date
mmoravec	(2/8/14-2/10/14) Spud @ 21:00. TD 17-1/2" hole @ 801'. RIH w/ 19 jts 13-3/8" 48# H40 STC csg, set @ 801'. Lead w/ 1508 sx Halcem C, yld 1.33 cu ft/sk. Disp w/ 119.5 bbls water. Circ 633 sx cmt to pits.	3/13/2014
mmoravec	(2/14/14-2/15/14) TD 12-1/2" hole @ 4356'. RIH w/ 103 jts 9-5/8" 40# K55 LTC csg, set @ 4356'. Lead w/ 1075 sx CIC, yld 1.85 cu ft/sk. Tail w/ 430 sx CIC, yld 1.33 cu ft/sk. Disp w/ 327 bbl water. Circ 458 sx cmt to surf.	3/13/2014
mmoravec	(3/2/14-3/10/14) TD 8-3/4" hole @ 10540'. RIH w/ 237 jts 7" 29# P11- BTC csg, set @ 10540'. 1st stage cmt: lead w/ 335 sx Tuned Lite cmt, yld 2.65 cu ft/sk. Tail w/ 785 sx CIH, yld 1.2 cu ft/sk. Drop DV opening plug. Perform 2nd stage cmt: lead w/ 100 sx Tuned Lite cmt, yld 2.71 cu ft/sk. Tail w/ 150 sx Halcem cmt, yld 1.33 cu ft/sk. Disp w/ 174 bbls brine water. Pump 1000 sx Halcem cmt, yld 1.33 cu ft/sk. Top of cmt @ 1574'.	3/13/2014
mmoravec	Production casing to follow.	3/13/2014