

<b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 <b>District II</b> 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <b>District IV</b> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011 Permit 195405 WELL API NUMBER 30-015-42331 5. Indicate Type of Lease S 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name COTTON DRAW UNIT																																																																																																																																																
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																																																																																																																		
1. Type of Well: O		8. Well Number 244H																																																																																																																																																
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		9. OGRID Number 6137																																																																																																																																																
3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, OK 73102		10. Pool name or Wildcat																																																																																																																																																
4. Well Location Unit Letter <u>D</u> : <u>200</u> feet from the <u>N</u> line and feet <u>500</u> from the <u>W</u> line Section <u>36</u> Township <u>24S</u> Range <u>31E</u> NMPM _____ County <u>Eddy</u>																																																																																																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3505 GR																																																																																																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> <td>REMEDIAL WORK <input type="checkbox"/></td> <td>ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>TEMPORARILY ABANDON <input type="checkbox"/></td> <td>CHANGE OF PLANS <input type="checkbox"/></td> <td>COMMENCE DRILLING OPNS. <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> </tr> <tr> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>MULTIPLE COMPL <input type="checkbox"/></td> <td>CASING/CEMENT JOB <input type="checkbox"/></td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/></td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>	TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>		Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																																																																																																													
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:																																																																																																																																																
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>																																																																																																																																															
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>																																																																																																																																															
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>																																																																																																																																																
Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																																																																																																																																
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Drilling, casing and cement information. <u>9/30/2014</u> Spudded well.																																																																																																																																																		
<b>Casing and Cement Program</b> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>10/01/14</td> <td>Surf</td> <td></td> <td>17.5</td> <td>13.375</td> <td>48</td> <td>H-40</td> <td>0</td> <td>805</td> <td>860</td> <td>1.34</td> <td>C</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>10/08/14</td> <td>Int1</td> <td></td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>J-55</td> <td>0</td> <td>4336</td> <td>1145</td> <td>1.87</td> <td>Econocem H</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>10/08/14</td> <td>Int1</td> <td></td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>J-55</td> <td>0</td> <td>4336</td> <td>430</td> <td>1.35</td> <td>Halcem</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>10/17/14</td> <td>Int2</td> <td></td> <td>8.75</td> <td>7</td> <td>29</td> <td>P-110</td> <td>6881</td> <td>11387</td> <td>645</td> <td>2.3</td> <td>Versacem</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>10/17/14</td> <td>Int2</td> <td></td> <td>8.75</td> <td>7</td> <td>29</td> <td>P-110</td> <td>6881</td> <td>11387</td> <td>245</td> <td>1.25</td> <td>H</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>10/17/14</td> <td>Int2</td> <td></td> <td>8.75</td> <td>7</td> <td>29</td> <td>P-110</td> <td>4488</td> <td>11387</td> <td>125</td> <td>3.4</td> <td>Tuned Ligh</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>10/17/14</td> <td>Int2</td> <td></td> <td>8.75</td> <td>7</td> <td>29</td> <td>P-110</td> <td>4488</td> <td>11387</td> <td>170</td> <td>1.33</td> <td>C</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>11/02/14</td> <td>Liner1</td> <td></td> <td>6.125</td> <td>4.5</td> <td>13.5</td> <td>P-110</td> <td>10200</td> <td>16001</td> <td>800</td> <td>1.2</td> <td>H</td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	10/01/14	Surf		17.5	13.375	48	H-40	0	805	860	1.34	C					10/08/14	Int1		12.25	9.625	40	J-55	0	4336	1145	1.87	Econocem H					10/08/14	Int1		12.25	9.625	40	J-55	0	4336	430	1.35	Halcem					10/17/14	Int2		8.75	7	29	P-110	6881	11387	645	2.3	Versacem					10/17/14	Int2		8.75	7	29	P-110	6881	11387	245	1.25	H					10/17/14	Int2		8.75	7	29	P-110	4488	11387	125	3.4	Tuned Ligh					10/17/14	Int2		8.75	7	29	P-110	4488	11387	170	1.33	C					11/02/14	Liner1		6.125	4.5	13.5	P-110	10200	16001	800	1.2	H				
Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole																																																																																																																																			
10/01/14	Surf		17.5	13.375	48	H-40	0	805	860	1.34	C																																																																																																																																							
10/08/14	Int1		12.25	9.625	40	J-55	0	4336	1145	1.87	Econocem H																																																																																																																																							
10/08/14	Int1		12.25	9.625	40	J-55	0	4336	430	1.35	Halcem																																																																																																																																							
10/17/14	Int2		8.75	7	29	P-110	6881	11387	645	2.3	Versacem																																																																																																																																							
10/17/14	Int2		8.75	7	29	P-110	6881	11387	245	1.25	H																																																																																																																																							
10/17/14	Int2		8.75	7	29	P-110	4488	11387	125	3.4	Tuned Ligh																																																																																																																																							
10/17/14	Int2		8.75	7	29	P-110	4488	11387	170	1.33	C																																																																																																																																							
11/02/14	Liner1		6.125	4.5	13.5	P-110	10200	16001	800	1.2	H																																																																																																																																							
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																																																																																																		
<table style="width:100%;"> <tr> <td>SIGNATURE</td> <td><u>Electronically Signed</u></td> <td>TITLE</td> <td><u>Manager, Regulatory Affairs</u></td> <td>DATE</td> <td><u>11/12/2014</u></td> </tr> <tr> <td>Type or print name</td> <td><u>Randy Bolles</u></td> <td>E-mail address</td> <td><u>randy.bolles@dmn.com</u></td> <td>Telephone No.</td> <td><u>405-228-8588</u></td> </tr> </table>			SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Manager, Regulatory Affairs</u>	DATE	<u>11/12/2014</u>	Type or print name	<u>Randy Bolles</u>	E-mail address	<u>randy.bolles@dmn.com</u>	Telephone No.	<u>405-228-8588</u>																																																																																																																																				
SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Manager, Regulatory Affairs</u>	DATE	<u>11/12/2014</u>																																																																																																																																													
Type or print name	<u>Randy Bolles</u>	E-mail address	<u>randy.bolles@dmn.com</u>	Telephone No.	<u>405-228-8588</u>																																																																																																																																													
<b>For State Use Only:</b> <table style="width:100%;"> <tr> <td>APPROVED BY:</td> <td><u>Randy Dade</u></td> <td>TITLE</td> <td><u>District Supervisor</u></td> <td>DATE</td> <td><u>11/12/2014 10:31:31 AM</u></td> </tr> </table>			APPROVED BY:	<u>Randy Dade</u>	TITLE	<u>District Supervisor</u>	DATE	<u>11/12/2014 10:31:31 AM</u>																																																																																																																																										
APPROVED BY:	<u>Randy Dade</u>	TITLE	<u>District Supervisor</u>	DATE	<u>11/12/2014 10:31:31 AM</u>																																																																																																																																													

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Comments  
 Permit 195405

**DRILLING COMMENTS**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 W. Sheridan Avenue Oklahoma City, OK 73102	OGRID: 6137
	Permit Number: 195405
	Permit Type: Drilling

**Comments**

Created By	Comment	Comment Date
mmoravec	1st intermediate string circ 3 bbls cmt to surf.	11/12/2014
mmoravec	DVT @ 4490.8'. RR @ 06:00 on 11/6/2014.	11/12/2014