

<b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 <b>District II</b> 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <b>District IV</b> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011 Permit 200438 WELL API NUMBER 30-015-42821 5. Indicate Type of Lease S 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name GRANDI 22																																																																																																																																																
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																																																																																																																		
1. Type of Well: O		8. Well Number 002H																																																																																																																																																
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		9. OGRID Number 6137																																																																																																																																																
3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, OK 73102		10. Pool name or Wildcat																																																																																																																																																
4. Well Location Unit Letter <u>E</u> : <u>1360</u> feet from the <u>N</u> line and feet <u>255</u> from the <u>W</u> line Section <u>22</u> Township <u>22S</u> Range <u>27E</u> NMPM _____ County <u>Eddy</u>																																																																																																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3109 GR																																																																																																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> <td>REMEDIAL WORK <input type="checkbox"/></td> <td>ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>TEMPORARILY ABANDON <input type="checkbox"/></td> <td>CHANGE OF PLANS <input type="checkbox"/></td> <td>COMMENCE DRILLING OPNS. <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> </tr> <tr> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>MULTIPLE COMPL <input type="checkbox"/></td> <td>CASING/CEMENT JOB <input type="checkbox"/></td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/></td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>	TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>		Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																																																																																																													
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:																																																																																																																																																
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>																																																																																																																																															
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>																																																																																																																																															
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>																																																																																																																																																
Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																																																																																																																																
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. <u>Drilling, Casing &amp; Cement Operations 1/20/2015 Spudded well.</u>																																																																																																																																																		
<b>Casing and Cement Program</b> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>01/20/15</td> <td>Surf</td> <td></td> <td>17.5</td> <td>13.375</td> <td>48</td> <td>H40</td> <td>0</td> <td>324</td> <td>494</td> <td>1.34</td> <td>C</td> <td></td> <td></td> <td></td> <td>Y</td> </tr> <tr> <td>01/24/15</td> <td>Int1</td> <td></td> <td>12.25</td> <td>9.625</td> <td>36</td> <td>J55</td> <td>0</td> <td>2094</td> <td>610</td> <td>1.87</td> <td>HLC</td> <td></td> <td></td> <td></td> <td>Y</td> </tr> <tr> <td>01/24/15</td> <td>Int1</td> <td></td> <td>12.25</td> <td>9.625</td> <td>36</td> <td>J55</td> <td>0</td> <td>2094</td> <td>220</td> <td>1.33</td> <td>C</td> <td></td> <td></td> <td></td> <td>Y</td> </tr> <tr> <td>01/24/15</td> <td>Int1</td> <td></td> <td>12.25</td> <td>9.625</td> <td>36</td> <td>J55</td> <td>8189</td> <td>2094</td> <td>350</td> <td>1.19</td> <td>H</td> <td></td> <td></td> <td></td> <td>Y</td> </tr> <tr> <td>01/24/15</td> <td>Int1</td> <td></td> <td>12.25</td> <td>9.625</td> <td>36</td> <td>J55</td> <td>7337</td> <td>2094</td> <td>350</td> <td>1.19</td> <td>H</td> <td></td> <td></td> <td></td> <td>Y</td> </tr> <tr> <td>01/24/15</td> <td>Int1</td> <td></td> <td>12.25</td> <td>9.625</td> <td>36</td> <td>J55</td> <td>6438</td> <td>2094</td> <td>400</td> <td>1.19</td> <td>H</td> <td></td> <td></td> <td></td> <td>Y</td> </tr> <tr> <td>02/13/15</td> <td>Prod</td> <td></td> <td>8.5</td> <td>5.5</td> <td>17</td> <td>P110</td> <td>0</td> <td>11809</td> <td>840</td> <td>2.78</td> <td>TUNEDLIGHT</td> <td></td> <td></td> <td></td> <td>Y</td> </tr> <tr> <td>02/13/15</td> <td>Prod</td> <td></td> <td>8.5</td> <td>5.5</td> <td>17</td> <td>P110</td> <td>0</td> <td>11809</td> <td>1355</td> <td>1.22</td> <td>H</td> <td></td> <td></td> <td></td> <td>Y</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	01/20/15	Surf		17.5	13.375	48	H40	0	324	494	1.34	C				Y	01/24/15	Int1		12.25	9.625	36	J55	0	2094	610	1.87	HLC				Y	01/24/15	Int1		12.25	9.625	36	J55	0	2094	220	1.33	C				Y	01/24/15	Int1		12.25	9.625	36	J55	8189	2094	350	1.19	H				Y	01/24/15	Int1		12.25	9.625	36	J55	7337	2094	350	1.19	H				Y	01/24/15	Int1		12.25	9.625	36	J55	6438	2094	400	1.19	H				Y	02/13/15	Prod		8.5	5.5	17	P110	0	11809	840	2.78	TUNEDLIGHT				Y	02/13/15	Prod		8.5	5.5	17	P110	0	11809	1355	1.22	H				Y
Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole																																																																																																																																			
01/20/15	Surf		17.5	13.375	48	H40	0	324	494	1.34	C				Y																																																																																																																																			
01/24/15	Int1		12.25	9.625	36	J55	0	2094	610	1.87	HLC				Y																																																																																																																																			
01/24/15	Int1		12.25	9.625	36	J55	0	2094	220	1.33	C				Y																																																																																																																																			
01/24/15	Int1		12.25	9.625	36	J55	8189	2094	350	1.19	H				Y																																																																																																																																			
01/24/15	Int1		12.25	9.625	36	J55	7337	2094	350	1.19	H				Y																																																																																																																																			
01/24/15	Int1		12.25	9.625	36	J55	6438	2094	400	1.19	H				Y																																																																																																																																			
02/13/15	Prod		8.5	5.5	17	P110	0	11809	840	2.78	TUNEDLIGHT				Y																																																																																																																																			
02/13/15	Prod		8.5	5.5	17	P110	0	11809	1355	1.22	H				Y																																																																																																																																			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																																																																																																		
<table style="width:100%;"> <tr> <td>SIGNATURE</td> <td><u>Electronically Signed</u></td> <td>TITLE</td> <td><u>Manager, Regulatory Affairs</u></td> <td>DATE</td> <td><u>2/26/2015</u></td> </tr> <tr> <td>Type or print name</td> <td><u>Randy Bolles</u></td> <td>E-mail address</td> <td><u>randy.bolles@dvn.com</u></td> <td>Telephone No.</td> <td><u>405-228-8588</u></td> </tr> </table>			SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Manager, Regulatory Affairs</u>	DATE	<u>2/26/2015</u>	Type or print name	<u>Randy Bolles</u>	E-mail address	<u>randy.bolles@dvn.com</u>	Telephone No.	<u>405-228-8588</u>																																																																																																																																				
SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Manager, Regulatory Affairs</u>	DATE	<u>2/26/2015</u>																																																																																																																																													
Type or print name	<u>Randy Bolles</u>	E-mail address	<u>randy.bolles@dvn.com</u>	Telephone No.	<u>405-228-8588</u>																																																																																																																																													
<b>For State Use Only:</b> <table style="width:100%;"> <tr> <td>APPROVED BY:</td> <td><u>Randy Dade</u></td> <td>TITLE</td> <td><u>District Supervisor</u></td> <td>DATE</td> <td><u>2/27/2015 12:04:20 PM</u></td> </tr> </table>			APPROVED BY:	<u>Randy Dade</u>	TITLE	<u>District Supervisor</u>	DATE	<u>2/27/2015 12:04:20 PM</u>																																																																																																																																										
APPROVED BY:	<u>Randy Dade</u>	TITLE	<u>District Supervisor</u>	DATE	<u>2/27/2015 12:04:20 PM</u>																																																																																																																																													

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Comments

Permit 200438

**DRILLING COMMENTS**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 W. Sheridan Avenue Oklahoma City, OK 73102	OGRID: 6137
	Permit Number: 200438
	Permit Type: Drilling

**Comments**

Created By	Comment	Comment Date
Lmorris	3 Stages of Cement Plugs were included in Intermediate Casing String Cement (350 sx / 350 sx / 400 sx) Class H Cement. Whipstock set @ 6649'. Production Casing: RIH w/ 5 1/2" Casing; 8 3/4" Hole from 6649' to 7791' and 8 1/2" Hole from 7791' to 11809'.	2/26/2015
Lmorris	Rig Release 2/15/2015 @ 06:00.	2/26/2015