

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 183165																																																																																
		WELL API NUMBER 30-025-41140																																																																																
		5. Indicate Type of Lease S																																																																																
		6. State Oil & Gas Lease No.																																																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name JACKSON UNIT																																																																																
1. Type of Well: O		8. Well Number 021H																																																																																
2. Name of Operator MURCHISON OIL & GAS INC		9. OGRID Number 15363																																																																																
3. Address of Operator Legacy Tower One, 7250 Dallas Pkwy Ste 1400, Plano, TX 75024		10. Pool name or Wildcat																																																																																
4. Well Location Unit Letter <u>P</u> : <u>200</u> feet from the <u>S</u> line and feet <u>970</u> from the <u>E</u> line Section <u>21</u> Township <u>24S</u> Range <u>33E</u> NMPM _____ County <u>Lea</u>																																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3534 GR																																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____ SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																																																																		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 2/25/14 TD 6.125" hole @ 15730'. 2/26/14 Ran 4.5" 11.6# P-110 liner from 10493' to 15720'. Cmt w/415 sx Class C. Circ 96 sx to surface. 2/27/14 Released rig at 18:00 hrs. 1/29/2014 Spudded well.																																																																																		
Casing and Cement Program <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>01/31/14</td> <td>Surf</td> <td>FreshWater</td> <td>16</td> <td>13.375</td> <td>54.5</td> <td>J-55</td> <td>0</td> <td>1257</td> <td>665</td> <td></td> <td>C</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>02/09/14</td> <td>Int1</td> <td>CutBrine</td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>L-80</td> <td>10</td> <td>5184</td> <td>1700</td> <td></td> <td>C</td> <td></td> <td>1500</td> <td>0</td> <td></td> </tr> <tr> <td>02/16/14</td> <td>Prod</td> <td>CutBrine</td> <td>8.5</td> <td>7</td> <td>26</td> <td>P-110</td> <td>2400</td> <td>10643</td> <td>1090</td> <td></td> <td>H</td> <td></td> <td>1500</td> <td>0</td> <td></td> </tr> <tr> <td>02/26/14</td> <td>Liner1</td> <td>CutBrine</td> <td>6.125</td> <td>4.5</td> <td>11.6</td> <td>P-110</td> <td>10493</td> <td>15720</td> <td>415</td> <td></td> <td>C</td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	01/31/14	Surf	FreshWater	16	13.375	54.5	J-55	0	1257	665		C					02/09/14	Int1	CutBrine	12.25	9.625	40	L-80	10	5184	1700		C		1500	0		02/16/14	Prod	CutBrine	8.5	7	26	P-110	2400	10643	1090		H		1500	0		02/26/14	Liner1	CutBrine	6.125	4.5	11.6	P-110	10493	15720	415		C				
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																																		
SIGNATURE _____ TITLE _____ COO _____ DATE <u>3/18/2014</u> Type or print name <u>Michael Daugherty</u> E-mail address <u>ccottrell@jdmii.com</u> Telephone No. <u>972-931-0700</u>																																																																																		
For State Use Only: APPROVED BY: <u>Paul Kautz</u> TITLE <u>Geologist</u> DATE <u>3/18/2014 1:00:13 PM</u>																																																																																		

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Comments
Permit 183165

DRILLING COMMENTS

Operator: MURCHISON OIL & GAS INC Legacy Tower One Plano, TX 75024	OGRID: 15363
	Permit Number: 183165
	Permit Type: Drilling

Comments

Created By	Comment	Comment Date
There are no Comments for this Permit		