District I State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 August 1, 2011 **Energy, Minerals and Natural Resources** Permit 184276 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 WELL API NUMBER Oil Conservation Division 30-025-41468 District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 S. St Francis Dr. 5. Indicate Type of Lease Phone:(505) 334-6178 Fax:(505) 334-6170 District IV Santa Fe, NM 87505 6. State Oil & Gas Lease No. 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS THISTLE UNIT (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 064H 9. OGRID Numbe DEVON ENERGY PRODUCTION COMPANY, LP 6137 3. Address of Operato 10. Pool name or Wildcat 333 W. Sheridan Avenue, Oklahoma City, OK 73102 4. Well Location Unit Letter O : 450 feet from the S line and feet 2150 from the E Township 23S Range 33E NMPM County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3692 GR Pit or Below-grade Tank Application or Closure ___ Depth to Groundwater____ Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF PLUG AND ABANDON CHANGE OF PLANS PERFORM REMEDIAL WORK REMEDIAL WORK ALTER CASING TEMPORARILY ABANDON COMMENCE DRILLING OPNS. PLUG AND ABANDON PULL OR ALTER CASING ☐ MULTIPLE COMPL CASING/CEMENT JOB X Other: Other: Spud 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 3/27/2014 Soudded well. Spud @ 19:30 on 3/27/14. See comments for additional casing information. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square . SIGNATURE Electronically Signed Manager, Regulatory Affairs 4/8/2014

randy.bolles@dvn.com

Geologist

Telephone No.

DATE

405-228-8588

4/9/2014

E-mail address

TITLE

Type or print name

For State Use Only: APPROVED BY: Randy Bolles

Paul Kautz

Comments

Permit 184276

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
311 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

NOTICESPUD COMMENTS

THE HELD OF COMMITTEE		
Operator: DEVON ENERGY PRODUCTION COMPANY, LP	OGRID: 6137	
333 W. Sheridan Avenue Oklahoma City, OK 73102	Permit Number: 184276	
	Permit Type: NoticeSpud	

Comments

Created By	Comment	Comment Date
	(3/27/14-3/29/14) Spud @ 19:30. TD 17-1/2" hole @ 1467'. RIH w/ 33 jts 13-3/8" 48# H40 STC, set @ 1461'. Lead w/ 370 sks Premium Plus C, yld 1.72 cu ft/sk. Tail w/ 370 sks Premium Plus C, yld 1.34 cu ft/sk. Disp w/ 216 bbls FW. Open DVT. 2nd lead w/ 200 sks Premium C, yld 1.34 cu ft/sk. Return 209 sks cmt to surf.	4/8/2014
	(4/2/14-4/4/14) TD 12-1/4" hole @ 5255'. RIH w/ 130 jts 9-5/8" 40# HCK55 BTC, set @ 5255'. Lead w/ 2185 sks Econocem, yld 1.85 cu ft/sk. Tail w/ 305 sks Halcem-C, yld 1.33 cu ft/sk. Disp w/ 396 bbls FW. Drop DV opening tool. Did not circ cmt off top of DVT. 2nd lead w/ 335 sks Econocem, yld 1.33 cu ft/sk. Tail w/ 175 sks Halcem-C, yld 1.33 cu ft/sk. Disp w/ 123 bbls FW. Ran temp survey, showed cmt @ 63' from surf.	4/8/2014