

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-021-20579</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other CO2		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>Breithurn Operating LP</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>1401 McKinney Street Houston, Texas 77010</b>		7. Lease Name or Unit Agreement Name <b>Libby Minerals LLC 2032</b>
4. Well Location Unit Letter: <b>K</b> <b>1655</b> feet from the <b>South</b> line and <b>1655</b> feet from the <b>West</b> line Section <b>24</b> Township <b>20N</b> Range <b>32E</b> NMPM <b>Harding County</b>		8. Well Number <b>24-1-K</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5068.4</b>		9. OGRID Number <b>370080</b>
		10. Pool name or Wildcat <b>Bravo Dome</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☒ **Surface casing**  
 OTHER: **Spud Well**  
☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/12/2015- 09/13/2015 MIRU and prepare to spud

09/14/2015: Spud well at 9:00 AM Drill surface 12 1/4" hole to 725'. RU casing crew and run 18 jts. of 8 5/8", 32#, J-55 casing to 724'. Cement surface casing as follows: Lead cement 190 sx 12.8 density, 1.97 yld. 67 bbl. Tail cement 200 sx, 14.8 density, 1.35 yld, 48 bbl. Displace w/ 44.2 bbl fresh water. 18 bbl of returns to surface.

09/15/2015: N/U BOP Test casing to 600 psi and hold for 30 minutes. Test passed.

Spud Date:

09/14/2015

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Shelly Doescher*

TITLE Agent

DATE 09/22/2015

Type or print name: **Shelly Doescher** E-mail address: **shelly\_doescher@yahoo.com** PHONE: **505-320-5682**

For State Use Only

APPROVED BY:

*Will Jones*

TITLE

*District IV Supervisor*

DATE

*9/22/15*

Conditions of Approval (if any):