

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013							
		1. WELL API NO. 30-025-42278							
		2. Well Name: SALADO DRAW 18 26 33 FEDERAL #003H							
		3. Well Number: 003H							
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:C Lot:C Section:19 Township:26S Range:33E Feet from:200 N/S Line:N Feet from:1943 E/W Line:W							
		5. Bottom Hole Location: Unit:C Lot:C Section:19 Township:26S Range:33E Feet from:200 N/S Line:N Feet from:1943 E/W Line:W							
		6. Latitude: 32.0357571268358 longitude: -103.613476233277							
		7. County: Lea							
8. Operator Name and Address: CHEVRON U S A INC Attn: Sandy Stedman-Daniel 1400 Smith Houston 77002		9. OGRID: 4323	10. Phone Number: 713-372-2978						
11. Last Fracture Date: 4/16/2015 Frac Performed by: Baker Huges		12. Production Type: O							
13. Pool Code(s): 97955		14. Gross Fractured Interval: 9,166 ft to 13,890 ft							
15. True Vertical Depth (TVD): 9,166 ft		16. Total Volume of Fluid Pumped: 5,612 gals							
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed							
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:									
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)			
water	Chevron	Carrier	Water	14808-60-7	100%	90.83%			
Ottawa Sand	WFT	Proppant	Crystalline Silica in form of Quartz	14808-60-7	100%	7.724%			
100 Mesh	WFT	Proppant			0%	0%			
WBK-133	WFT	Breaker	Ammonium Persulfate	7727-54-0	100%	0.00024%			
CorrSorb 3600	Baker Hughes	Inhibitor	Acid Phosphate ester	Proprietary	10%	0.00015%			
			Crystalline Silica ; Quartz		1%	1.5E-05%			
			Diatomaceous earth; calcined	91053-39-3	100%	0.00155%			
			Quaternary Ammonium Chloride	Proprietary	30%	0.000466%			
			Para Sorb 5031	Baker Hughes	Inhibitor	Crystalline Silica;Quartz	14808-60-7	1%	3.88E-05%
Scalesorb 7	Baker Hughes	Inhibitor	White Mineral Oil	8042-47-5	30%	0.001165%			
			Crystalline Silica Quartz	14808-60-7	1%	3.8E-05%			
			Diatomaceous earth; calcined	91053-39-3	90%	0.002098%			
			Organo phosphorus salt	Proprietary	30%	0.000699%			
			Sodium Chloride	7647-14-5	10%	0.000233%			
Bio-Clear A@5000	WFT	Batericide	Sodium Chloride	1022-01-2	5%	0.002649%			
			2, 2-dibromo-3 nitrilopropionamide						
			Dibromoacetone	3252-43-5	0.5%	0.0002649%			
			Polyethylene Glycol	25322-68-3	65%	0.034448%			
			Sodium Bromide	7647-15-6	1.5%	0.0007979%			
WBK-143L	WFT	Breaker	Potassium Chloride	7447-40-7	15%	0.00418%			
			Sodium Chlorite	7758-19-2	15%	0.001484%			
WFR-55LA	WFT	Friction Reducers	Ethylene Glycol	107-21-1	5%	0.003756%			
WGA-15L	WFT	Gelling Agents	Petroleum Distillates	6471-47-8	60%	0.023521%			
WAI-251LC	WFT	Inhibitor	1-Decanol	112-30-1	5%	0.0001645%			
			1-Octanol	111-87-5	5%	0.0001645%			
			2-Butoxyethanol	111-76-2	10%	0.000329%			
			Ethoxylated Nonylphenol	68412-54-4	5%	0.0001645%			
			Ethylene Glycol	111.76.2	40%	0.001316%			
			Isopropyl Alcohol	67-63-0	5%	0.0001645%			
			N,N-Dimethylformamide	68-12-2	20%	6.58E-05%			
			Tar bases, quinoline derivs, bentxyl chloride-quaternized	72480-70-7	10%	0.000329%			
			Triethylphosphate	78 40-0	5%	0.0001645%			
			WIC-641L	WFT	Iron Contral	Citric Acid	77-92-9	60%	0.004587%
			WIC-644L	WFT	Iron Control	Acetic Acid Glacial	64-19-7	90%	0.00594%
			WNE-363L	WFT	Surfactant	2-Ethylhexanol	104-76-7	7%	0.006295%
						Dodecylbenzenesulfonic acid, monoethanolamine salt	26836-07-7	15%	0.01349%
						Ethylene/Propylene Oxide Polymer	9003-11-6	30%	0.02398%
						Poly(oxy-1-2 Ethanedryl a-isotridecyle-w-hydroxy	9043-30-5	5%	0.00449%
FR-1205	CoilChem	Friction Reducers				Proprietary	100%	0.0002208%	
15% HCL	WFT	Acid	Hydrochloric Acid	7647-01-0	15%	0.110147%			
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.									
Signature: Signed Electronically Printed Name: Cindy Herrera-murillo Title: Permitting Specialist									
Date: 10/12/2015									
E-mail Address: eeof@chevron.com									

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.