

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-025-42280				
		2. Well Name: SALADO DRAW 19 26 33 FEDERAL #003H				
		3. Well Number: 003H				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:C Lot:C Section:19 Township:26S Range:33E Feet from:200 N/S Line:N Feet from:1968 E/W Line:W				
		5. Bottom Hole Location: Unit:C Lot:C Section:19 Township:26S Range:33E Feet from:200 N/S Line:N Feet from:1968 E/W Line:W				
		6. latitude: 32.0357571135214 longitude: -103.613395169266				
		7. County: Lea				
8. Operator Name and Address: CHEVRON U S A INC Attn: Sandy Stedman-Daniel 1400 Smith Houston 77002		9. OGRID: 4323	10. Phone Number: 713-372-2978			
11. Last Fracture Date: 4/14/2015 Frac Performed by: Baker4 Hughes		12. Production Type: O				
13. Pool Code(s): 97955		14. Gross Fractured Interval: 9,602 ft to 13,870 ft				
15. True Vertical Depth (TVD): 14,055 ft		16. Total Volume of Fluid Pumped: 57,040 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Chevron	Carrier	Water		100%	90.517%
100 Mesh	WFT	Proppant	Crystalline Silica in form of Quartz	14808-60-7	8.07354%	0%
WBK-133	WFT	Breaker	Crystalline Silca in form of Quartz	14808-60-7	100%	0.097131%
CorrSorb 3600	Baker Hughes	Inhibitor	Acid phosphate ester	Proprietary	10%	0.000152%
			Crystalline Silca/Quartz	14808-60-7	1%	1.52E-05%
			Diatomaceous earth;calcined	91053-39-3	100%	0.001521%
			Quaternary ammonium chloride	Proprietary	30%	0.000458%
ParaSorb 5031	Baker Hughes	Inhibitor	Crystalline Silca Quartz	14808-60-7	1%	3.8E-05%
Scalesorb	Baker Hughes	Inhibitor	White Mineral Oil	8042-47-5	30%	0.001141%
			Crystalline Silica :Quartz	14808-60-7	1%	2.28E-05%
			Organo phosphorus salt	Proprietary	30%	6.84E-05%
			Diatomaceous earth, calcined	91053-39-3	90%	0.02053%
BioClearA@5000	WFT	Bactericide	Sodium Chloride	7547-14-5	10%	0.0002282%
			2,2 dibrono-3 intrilopropionamide	10222-01-2	5%	0.002624%
			Dibromoacetnitrile	3252-43-5	0.5%	0.000262%
			Polyethylene Glycol	25322-68-3	65%	0.3411%
WBK-143L	WFT	Breaker	Sodium Bromide	7647-15-6	1.5%	0.000787%
			Potatssium Chloride	7447-40-7	15%	0.00411%
			Sodium Chlorite	7758-19-2	15%	0.00411%
			Ethylene Glycol	107-21-1	5%	0.00358%
WFR-55LA	WFT	Friction Reducers	Petroleum Distillates	6472-47-8	60%	0.02518%
WGA-15L	WFT	Gelling Agent	1-Decanol	112-30-1	5%	0.0001542%
WAI-25ILC	WFT	Inhibitor	2-Octanol	111-87-5	5%	0.000154%
			2-Butoxyethanol	111-76-2	10%	0.000308%
			Ethoxylated Nonyphenol	68412-54-4	5%	0.000154%
			Ethylene Glycol	111-76-2	40%	0.001233%
			Isopropyl Alcohol	67-63-0	5%	0.0001542%
			N,N-Dimethylformamide	68-12-2	20%	0.0006169%
			Tar bass, quinoline derivs,benzyl chloride-quartenized	72480-70-7	10%	0.000308%
			Triethylphosphate	78-40-0	5%	0.000154%
			Citric Acid	77-92-9	60%	0.004219%
			Acetic Acid Glacial	64-19-7	90%	0.00549%
			2-Ethylhexanol	104-76-7	7%	0.0062%
			Dodecylbenzenesulfonic acid, monoethanolamine salt	26836-07-7	15%	0.013296%
			Ethylene /Propylene Oxide Polymer	9003-11-6	30%	0.02593%
			Poly(oxy-1-2 ethanedyl) a-Isotridecyl-w-hydroxy	9043-90-5	5%	0.0002738%
FR-1205	CollChem	Friction Reducers	Proprietary	100%	0.0002738%	
15% HCL	WFT	Acid	Hydrochloric Acid	7647-01-0	15%	0.102456%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically Printed Name: Cindy Herrera-murillo		Title: Permitting Specialist				
Date: 10/12/2015						
E-mail Address: eeof@chevron.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.