

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-025-42281				
		2. Well Name: SALADO DRAW 19 26 33 FEDERAL #004H				
		3. Well Number: 004H				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:C Lot:C Section:19 Township:26S Range:33E Feet from:200 N/S Line:N Feet from:2018 E/W Line:W				
		5. Bottom Hole Location: Unit:C Lot:C Section:19 Township:26S Range:33E Feet from:200 N/S Line:N Feet from:2018 E/W Line:W				
		6. Latitude: 32.0357570868928 Longitude: -103.613233041245				
		7. County: Lea				
8. Operator Name and Address: CHEVRON U S A INC Attn: Sandy Stedman-Daniel 1400 Smith Houston 77002		9. OGRID: 4323	10. Phone Number: 713-372-2978			
11. Last Fracture Date: 4/12/2015 Frac Performed by: Baker Hughes		12. Production Type: O				
13. Pool Code(s): 97955		14. Gross Fractured Interval: 9,491 ft to 13,769 ft				
15. True Vertical Depth (TVD): 13,976 ft		16. Total Volume of Fluid Pumped: 56,276 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Chevron	Carrier	Water		100%	90.3575%
100 Mesh	WFT	Proppant	Crystalline Silca in form of quartz	14808-60-7	100%	90.3575%
Ottasw Sand 40/70	WFT	Proppant	Crystalline Silca form of quartz	14808-60-7	100%	8.21666%
WBK-133	WFT	Breaker	Ammonium Persulfate	7727-54-0	100%	0.0002409%
CorrSorb 3600	Baker Hughes	Inhiubitor	Acid Phosphate ester	Proprietary	10%	0.000154%
			Crystalline Silca,quartz	14808-60-7	1%	0.000154%
			Diatomeceous earth, calcined	91053-39-3	100%	0.001541%
			quaternary ammonium chloride	Proprietary	30%	0.0004625%
ParaSorb 3600	Baker Hughes	Inhibitor	Crystalline Silca ;quartz	14808-60-7	1%	3.86E-05%
			White Mineral Oil	8042-47-5	30%	0.00115%
Scalesorb 7	baker Hughes	Inhibitor	Crystalline Silca,Quartz	14808-60-7	1%	3.86E-05%
			Diatomeceous earth calcined	91053-39-3	90%	0.002081%
			Organo phosphorus salt	Proprietary	30%	6.93E-05%
			Sodium Chloride	7647-14-5	10%	0.000231%
Bio-ClearA@ 5000	WFT	Bactericide	2,2 dibromo-3-nitrilproppionamide	10222-01-2	5%	0.002602%
			Dibromaoctetonitrile	3252-43-5	0.5%	0.00026%
			Polyethylene Glycol	25322-68-3	65%	0.033838%
			Sodium Bromide	7647-15-6	1.5%	0.0007809%
WBK-143L	WFT	Breaker	Potassium Chloride	7447-40-7	15%	0.0041042%
			Sodium Chlorite	7758-19-2	15%	0.0041%
WFR-55LA	WFT	Friction Reducers	Ethylene Glcoy	107-21-1	0%	0%
WGA-15L	WFT	Inhibitor	1-Decanol	112-30-1	5%	0.000158%
			1-Octanol	111-87-5	5%	0.000158%
			2-Butoxyethanol	111-76-2	10%	0.0003161%
			Ethoxylated Nonylphenol	68412-54-4	5%	0.000158%
			Ethylene Glycol	111-76-2	40%	0.001264%
			Isopropyl Alcohol	67-63-0	5%	0.000158%
			N,N Dimethylformamide	68-12-2	20%	0.000632%
			Tar bases, quinoline derivis, benzyl chloride-quaternized	72480-70-7	10%	0.003161%
			Triethylphosphate	78-40-0	10%	0.000158%
WIC-641L	WFT	Iron Control	Citric Acid	77-92-9	60%	0.00432%
WIC-644L	WFT	Iron Control	Acetic Acid Glacial	64-19-7	90%	0.00629%
WNE-363L	WFT	Surfactant	2-Ethylhexanol	104.76-7	7%	0.00629%
			Dodecylberzenesulfonic acid, momoethanolamine salt	26836-07-+7	15%	0.01349%
			Ethylene Propylene Oxide Polymer	9043-30-5	5%	0.004497%
			Poly(oxy-1-2, ethanedy), a-Isotridecyl-w-phydroxy	9043-30-5	5%	0.004497%
FR-1205	Coil-Chem	Friction Reducers	Proprietary	Proprietary	100%	0.0001899%
15% HCL	WFT	Acid	Hydrochloric Acid	7647-01-0	15%	0.10504%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically Printed Name: Cindy Herrera-murillo		Title: Permitting Specialist				
Date: 10/12/2015						
E-mail Address: eeof@chevron.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.