District 1 1825 N. Franch Dr., Hobbs, NM 88240 1825 N. Franch Dr., Hobbs, NM 88240 Phone (975) 383-9750 Phone (975) 484-1283 Fax (975) 748-9720 Phone (975) 748-1283 Fax (975) 748-9720

District III 1000 Rio Brazos Rd., Aziec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

Energy, Minerals and Natural State of New Mexico

Form C-145 August 1, 2011

Permit 202500

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Change of Operator Resources

Previous Operator Information

New Operator Information

		Effective Date:	Effective on the date of approval by the OCD
OGRID:	10825	OGRID:	370351
Name:	HUNT OIL CO	Name:	Wynn-Crosby Operating, LP
Address:	1900 N Akard Street	Address:	14241 Dallas Parkway
			Suite 800
City, State, Zip:	City, State, Zip: Dallas, TX 75201	City, State, Zip:	Dallas , TX 75254

I hereby certify that the rules of the Oil Conservation Division have been compiled with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(1) NMAC. Additionally, by signing below, Wynn-Crosby Operating, LP certifies that it has read and understands the following synopsis of applicable rules,

Wynn-Crosby Operating, LP understands that the OCD's approval of this operator change:

- constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells, and
 constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19,15.17 NMAC.

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As the operator of record of wells in New Mexico. Wynn-Crosby Operating, LP agrees to the following statements

- I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCDs. Tules are available to the CDD website under Rules," and that the Water Quality Control Commission rules are available on the OCD website on the Rubications, page.
 I understand that if acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells. See 19.15.9.9.B NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD with approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See 19.15.9.9 (2) NMAC.
 I must file a monthly C-15 report showing production for each morphoged well completion for which the OCD may althorize to a transport from or inject into all the wells i operate if I fail to file C-115 reports. See 19.15.7.24.C NMAC.
 I understand that New Mexico requires wells that have been machive for certain time periods to be plugged on placed on approved temporary bandomment. See 19.15.25.8 NMAC. I understand the equirements for plugging and approved an approved temporary bandomment see 19.15.25.8 NMAC. I understand the equirements for plugging and approved by using the "inactive New II is a complete or the proper of the proper of

- Well List on CDDs website.

 5. I must keep current with financial assurances for well bugging. I understand that he would see and state or fee well that has been inadrive for more than two years and has not been plugged and released to be covered by a single-well financial assurance even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See 19.15.8.9 C NMAC. Lunderstand that I can check my compliance with the single-well financial assurance report of the CDD website.

 1. I make the Additional Financial Assurance Report on the CDD website.
 1. I me responsible for reporting releases as defined by 19.15.29 NMAC. Lunderstand the CDD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record to take corrective action for releases and place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too analy wells out of compliance with the inadrive well rule (19.15.59 NMAC). If an in notation of Part 5.9. I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any tew injection permits. See 19.15.16.19 NMAC, 19.15.26 NMAC. 19.15.26 NMAC, Control to the annual revoke my assistant miscion permits. See 19.15.28 NMAC.

 1. The productive for the control of the c
- 19.16 26 NMAC and the terms of my injection permit. I understand that i must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26 11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26 12 NMAC. I understand that if transfer operation of an injection well authority to inject, and the CCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer, of authority to inject, and the CCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer, See 19.15.28.15 NMAC.

 I am responsible for providing the CCD with my current address of record and emergency contact information, and it am responsible for updating that information when it changes. See 19.15.9.8.C NMAC, I understand that it is not the composition of the CCDs website under Electronic Permitting.

 It transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See 19.15.9.9 B NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the CCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.

C-145

Date:	Title	Printed Name:	Signature:	Previous Operati
4/8/2015 Phone: 214-978-8000	Manager West Texas Region	HUNT OIL COMPANY JIM CHANEY	The World Williams	peration
Date:	Title	Printed Name:	Signature:	New Operator
4)9/2015 Prone (972) 354-1367	VICE PRESIDENT	(JERRY ELAIN	(Jan 6 %)	DOT A

Permit 202600

NMOCD Approval
Electronic Signature: Paul Kautz, District 1
Date: October 28, 2015

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1625 N. French Dr., Hobbs, NM 88240
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District IV

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Comments

Permit 202600

CHANGEOP COMMENTS

Operator:	OGRID:
HUNT OIL CO	10825
1900 N Akard Street Dallas, TX 75201	Permit Number: 202600
	Permit Type: ChangeOp

Comments

	Created By	Comment	Comment Date

There are no Comments for this Permit