

Submit within 45 days of well completion	<div>State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505</div>	Revised November 6, 2013				
		1. WELL API NO: 30-025-42337				
		2. Well Name: CERES 8 STATE #001				
		3. Well Number: 001				
<div>HYDRAULIC FRACTURING FLUID DISCLOSURE</div> <div><input checked="" type="checkbox"/> Original</div> <div><input type="checkbox"/> Amendment</div>		4. Surface Hole Location: Unit:B Lot:B Section:8 Township:17S Range:36E Feet from:330 N/S Line:N Feet from:1784 E/W Line:E				
		5. Bottom Hole Location: Unit:B Lot:B Section:8 Township:17S Range:36E Feet from:330 N/S Line:N Feet from:1784 E/W Line:E				
		6. latitude: longitude: 32.8557968360756 -103.374185082908				
		7. County: Lea				
8. Operator Name and Address: TEXLAND PETROLEUM-HOBBS, LLC 777 Main Street, Suite 3200 Fort Worth 76102		9. OGRID: 113315	10. Phone Number: 575-433-8395			
11. Last Fracture Date: 10/22/2015 Frac Performed by: CUDD Pumping Services		12. Production Type: O				
13. Pool Code(s): 56300		14. Gross Fractured Interval: 10,886 ft to 10,932 ft				
15. True Vertical Depth (TVD): 13,200 ft		16. Total Volume of Fluid Pumped: 72,781 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water		Carrier / Base Fluid		7732-18-5	100%	0.00321%
Sand		Proppant	Silicon Dioxide	14808-60-7	100%	0.01285%
B-15	Water Science Tech	Biocide	Tetrakis (hydroxymethyl) phosphonium sulfate	55566-30-8	20%	0.03999%
			Water	7732-18-5	80%	0.03428%
FR-620	Chemplex	Friction Reducer	Polyacrylamide derivatives	Mixture	100%	0.00938%
			Petroleum Distillate	64742-47-8	100%	0.00938%
NE-227	CESI	Non-emulsifier	Isopropanol	67-63-0	15%	0.01251%
			Methanol	67-56-1	15%	0.03571%
			Ethoxylated Nonylphenol	9016-45-9	20%	0%
GB-210	Reef	Polyacrlamide Breaker	CS-210PB	Blend	100%	0%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: Vickie Smith		Title: Prod		
Date: 11/9/2015						
E-mail Address: vsmith@texpetro.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.