<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>:
1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 214386

Operator Name and Address NEMO FUND I, LLC 5826 New Territory, Box 412								1000 1000	RID Number 310809 Number		
	garland, TX 77479-5							-	30-025-42980		
 Property Cod 315 	le 5728	5. Prope	erty Name PITA STATE CO	OM				6. We	001H		
				7 5	and Londina						
UL - Lot	Section	Township	Range	Lot Idn	ace Location Feet From	N/S Line	Feet Fro	m	E/W Line	County	
M	13	108	36E	2011011	10	S		660	W	Lea	
	24,	2.0	3.6	8 Proposed R	ottom Hole Loca	ation	901			SA	
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet F	rom	E/W Line	County	
D	13	10S	36E	D	330	N	- 6	660	W	Le	
				9. Pool	Information						
CROSSROA	DS;SAN ANDRES,	EAST							14270		
		1-17		Additional	Well Information				- 1		
11. Work Type		12. Well Type	13. C	able/Rotary	vven miormatioi	14. Lease Type	Т	15. Ground	Level Elevation		
	w Well	OIL		,		State		3	3979		
16. Multiple		17. Proposed Depth	18. F	ormation		19. Contractor 20		20. Spud Date			
N Depth to Groun	d weter	4980	Disto	San Andres nce from nearest fres	h water well	under well			1/20/2016 stance to nearest surface water		
Depth to Groun	u water		Dista	nce from nearest fres	ii water weii	Distance to hearest surface water					
Туре	Hole Size	Casing Size		I. Proposed Casi	Setting	Depth		s of Cement	10	Estimated TOC	
Surf Prod	12.25 8.75	9.625 5.5		36 17	23 99			1135 1650			
FIOU	0.75	5.5						1030		0	
			Casi	ng/Cement Prog	ram: Additional	Comments					
				12 4 10 10 10 10 10		10 to 15 (15 (15)					
	111111111			2. Proposed Blow	out Prevention					101	
	Type Double Ram		Working Pr 2000			Test Pressure 3000			Manufac NOV-Nat		
	Double Ram		2000	J		3000			NOV-INA	uonai	
knowledge ar	nd belief. tify I have complied	nation given above is				0	IL CONSE	ERVATION	IDIVISION		
Printed Name: Electronically filed by Preston Bornman					Approved By:	Paul Kautz					
Title: President					Title:	Geologist		- 12			
					Approved Date: 12/18/2015 Expiration Date: 12/18/2017						
Email Address: Date:	12/18/2015 Phone: 713-416-2281				Conditions of Approval Attached						

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name	
30-025-42980	14270	CROSSROADS;SAN ANDRES, EAST	
4. Property Code	5. Property Name	6. Well No.	
315728	PITA STATE COM	001H	
7. OGRID No. 310809	8. Operator Name NEMO FUND LLIC	9. Elevation 3979	

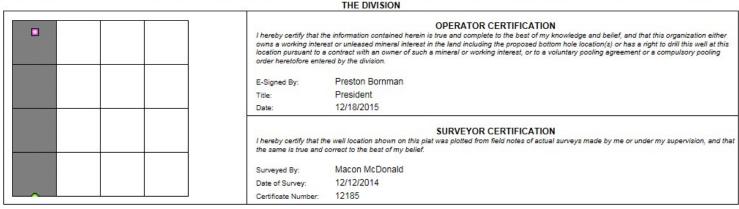
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	13	108	36E		10	S	660	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section 13	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D		10S	36E	D	330	N	660	W	Lea
12. Dedicated Acres 160 00		13. Joint or Infill	10	14. Consolidation Code			15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



Form APD Comments

Permit 214386

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>: 311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>: 1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>: 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

Operator Name and Address:	API Number:
NEMO FUND I, LLC [310809]	30-025-42980
5826 New Territory, Box 412 Sugarland, TX 77479-594	Well: PITA STATE COM #001H

Created By Comment Comment Date District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Frencis Dr., Santa Fe. NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 214386

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:		
NEMO FUND I, LLC [310809]	30-025-42980		
5826 New Territory, Box 412	Well:		
Sugarland, TX 77479-594	PITA STATE COM #001H		

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	SURFACE & PRODUCTION CASING - Cement must circulate to surface
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.