<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 214879

1. Operato		e and Address RESOURCES	INC								2. OGR	ID Number 7377		
		Box 2267 and, TX 79702									3. APIN	lumber 30-025-43006		
4. Property	y Code 3896			5. Property Name BLAC		36 STATE					6. Well	No. 701H		
							7. Surf	ace Location						
UL - Lot	В	Section 36	Township 25	Range	33E	Lot Idn	В	Feet From 250	N/S Line	Feet From	2128	E/W Line E	County	Lea
						8. Propo	sed B	ottom Hole Location	on					
UL - Lot		Section	Township	Range		Lot Idn	1	Feet From	N/S Line	Feet From	n	E/W Line	County	
	0	36	25	S	33E		0	230		S	2445	E		Lea

WC-025 G-09 S253336D;UPPER WOLFCAMP 9	98094
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Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lesse Type State	15. Ground Level Elevation 3334
16. Multiple N	17. Proposed Depth 17403	18. Formation Wolfcamp	19. Contractor	20. Spud Date 2/1/2016
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

■ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	14.75	10.75	40.5	1055	500	0
Int1	9.875	7.625	29.7	10500	1450	0
Prod	6.75	5.5	23	10500	625	10000
Prod	6.75	5	23.2	17403	625	10000

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	10000	5000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable. Signature:				OIL CONSE	RVATION DIVISION
Printed Name:	Electronically filed by Stan Wagne	er	Approved By:	Paul Kautz	
Title:	Regulatory Analyst		Title:	Geologist	
Email Address: Stan_Wagner@eogresources.com		Approved Date:	1/11/2016	Expiration Date: 1/11/2018	
Date:	1/7/2016 Phone: 432-686-3689			roval Attached	A 12 / 20 12 12 12 12 12 12 12 12 12 12 12 12 12

District I

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-43006	98094	WC-025 G-09 S253336D;UPPER WOLFCAMP
4. Property Code	5. Property Name	6. Well No.
38965	BLACK BEAR 36 STATE	701H
7. OGRID No. 7377	8. Operator Name EOG RESOURCES INC	9. Elevation 3334

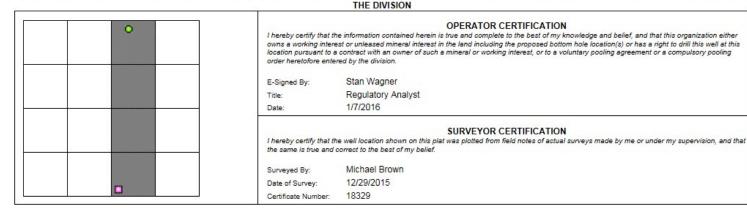
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	36	25S	33E	В	250	N	2128	E	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot O	Section 36	Township 25S	Range 33E	Lot Idn O	Feet From 230	N/S Line S	Feet From 2445	E/W Line	County Lea
12. Dedicated Acre 160.00			13. Joint or Infill		14. Consolidation Cod	e		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



Form APD Comments

Permit 214879

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

Operator Name and Address: EOG RESOURCES INC [7377]	API Number: 30-025-43006
P.O. Box 2267 Midland, TX 79702	Well: BLACK BEAR 36 STATE #701H

Created By Comment Comment Date District I
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Permit 214879

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
EOG RESOURCES INC [7377]	30-025-43006
P.O. Box 2267	Well:
Midland, TX 79702	BLACK BEAR 36 STATE #701H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.