

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-015-42901				
		2. Well Name: NFE FEDERAL COM #041H				
		3. Well Number: 041H				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:I Lot:I Section:6 Township:17S Range:30E Feet from:2025 N/S Line:S Feet from:200 E/W Line:E				
		5. Bottom Hole Location: Unit:I Lot:I Section:6 Township:17S Range:30E Feet from:2025 N/S Line:S Feet from:200 E/W Line:E				
		6. Iatitude: longitude: 32.861995307 -104.00346932				
		7. County: Eddy				
8. Operator Name and Address: APACHE CORP 303 Veterans Airpark Lane Suite 3000 Midland 79705		9. OGRID: 873	10. Phone Number: 432-818-1062			
11. Last Fracture Date: 11/4/2015 Frac Performed by: Elite		12. Production Type: O				
13. Pool Code(s): 96831		14. Gross Fractured Interval: 5,189 ft to 9,806 ft				
15. True Vertical Depth (TVD): 9,510 ft		16. Total Volume of Fluid Pumped: 3,150,252 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Customer	Carrier/Base Fluid	Water	7732-18-5	100%	85.92644%
Sand (Proppant)	US Silica	Proppant	Silica Substrate	14808-60-7	100%	7.9553%
RCS (Proppant)	Momentive	Proppant	Silica Substrate	14808-60-7	100%	2.66998%
Hydrochloric Acid (15%)	CNR	Acidizing	Hydrochloric Acid	7647-01-0	38.8%	1.24143%
4-N-1 Plus	Chemplex	Iron Control,Corr Inhib,Surfactant	Acetic Acid	64-19-7	80%	0.0227%
Plexsurf 240 E	Chemplex	Surfactant	Methanol	67-56-1	10%	0.00284%
			Methyl Alcohol	67-56-1	10%	0.008%
Plexslick 953	Chemplex	Friction Reducer	Alcohol Alkoxylate	Proprietary	50%	0.04001%
			Alcohol Ethoxylate Surfactants	Proprietary	8%	0.00565%
			Hydrotreated Petroleum Distillate	64742-47-8	30%	0.02121%
Greenhib 679	Chemplex	Scale Inhibitor	Polyacrylamide-co-Acrytic Acid	9003-06-9	31%	0.02191%
			Glycerine	56-81-5	35%	0.01642%
			Proprietary	Proprietary	35%	0.01642%
Clayplex 650	Chemplex	Clay Stabilizer	Water	7732-18-5	30%	0.01408%
			Water	7732-18-5	60%	0.0007%
Plexcide 15G	Chemplex, LC	Biocide	Ethanaminium, 2-hydroxy-N,N,N-trimethyl-, chloride	67-48-1	35%	0.00041%
			Glutaraldehyde	111-30-8	14%	0.00308%
			Didecyl dimethyl ammonium chloride	7173-51-5	3%	0.00066%
			Alkyl dimethyl benzyl ammonium chloride	68424-85-1	3%	0.00066%
			Ethanol	64-17-5	3%	0.00066%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically Printed Name: Reesa R. Holland		Sr Staff Regulatory Title: Analyst				
Date: 1/15/2016						
E-mail Address: reesa.fisher@apachecorp.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.