Submit within 45 days of well c	ompletion	State of New Mexico					Revised November 6, 2013			
	1 <u>1</u>	Energy, Minerals and Natural Resources				1. WELL API NO.				
	Ene				30-0	15-41800				
Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						2. Well Name:				
						GISSLER B #100				
						3. Well Number:				
						100				
HYDRAULIC FRACTURING FLUID DISCLOSURE						4. Surface Hole Unit:G Lot:G Feet from:150	Section:23 T	Township:17S N/S Line:N E/W Line:E	Range:30E	
⊠ Original						5. Bottom Hole L	ocation:			
□ Amendment						Unit:G Lot:G Feet from:1680 Feet from:1500	0 0	Fownship:17S N/S Line:N E/W Line:E	Range:30E	
						6. latitude: 32.	8226624	ongitude: -103.9	9389648	
						7. County: Edd				
Operator Name and Address:	f . 1000				9. OGRID:	3080	10. Phone Number	. 817	-332-5108	
BURNETT OIL CO Burnett Plaza, Suit 801 Cherry St., Un Fort Worth 76102	te 1500 nit 9						To. I home Number		332 3100	
11. Last Fracture Date: 1/27/2016 Frac Performed by: CUDD 12. Producti										
						ctured Interval: 650 ft to 4,848 f	+			
15. True Vertical Depth (TVD): 16. Total Vc 6,104 ft 16. Total Vc						lume of Fluid Pumped: 234,590 gals				
17. Total Volume of Re-Use Water Pumped: 0 gals 18. Percent of %						Re-Use Water in	Fluid Pumped:			
19. HYDRAULIC FLUID	COMPOSITION A	AND CONCENTRA	TION:	Ty May 10 to		77770	1 - 100	200111000	1001000	
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingredient Concentration in Additive (% by mass)		Maximum Ingredient Concentration in HF Fluid (% by mass)		
Water	OLIDO.	Carrier / Base Fluid	0	7732-18-5		Ų	100%		89.548159	
Sand Super DC/LC TLC/THS Opt	CUDD i Sandtrol	Proppant Proppant	Silicon Dioxide Silicon Dioxide	14808-60-7 14808-60-7		100% 97%			7.030469	
RCS	Sandio	гторрапі	P/F Novolak Resin	9003-35-4		+	5%		0.087079	
	E MUSICIAN PRO	(25) (10)	Hexamethylenetetramine			7	1%		0.017419	
B-15	Brenntag	Biocide	Tetrakis (hydroxymethyl) phosphonium sulfate				20%		0.002259	
FR-601	SNF	Friction Reducer	Water Copolymer of acrylamide	7732-18-5 25987-30-8			80% 10%		0.008999	
	OI II	T TICKOTT T COGGCCT	and sodium acrylate	20001 00 0			1070		0.0000	
			Isoparaffinic Solvent	64742-47-8			10%		0.00939	
			Water Nonylphenol	7732-18-5 9016-45-9		+	60% 10%		0.055799	
			Sorbitan Monooleate	1338-43-8			10%		0.00939	
15% Hydrochloric Acid	Reagent	Scale Dissolver	37% Hydrochloric Acid	7647-01-0		Í	15%		0.215419	
I-112	Ohamalau I O	Asid Ossession	Water	7732-18-5			85%		1.220689	
	Chemplex,L.C.	Acid Corrosion Inhibitor	Methanol Propargyl Alcohol	67-56-1 107-19-7			49.6% 4%		0.000639 5E-059	
NE-217	Chemplex, L.C.	Non-emulsifier	Methanol	67-56-1			50%	1 2	0.000689	
FE-4	Multiple Suppliers	Iron Control Additive	Citric Acid Anhydrous	77-92-9			55%		0.002739	
Cuporant W	0	Beele Askinster	Water	7732-18-5			55%		0.002739	
Superset W	Santrol	Resin Activator	Methanol Poly(oxyethylene) nonyphenol ether	67-56-1 9016-45-9			50% 54%		0.033699	
SI-106	Oilfield Solutions,	Scale Inhibitor	Hydrochloric Acid	6747-01-0			100%		0.064769	
	Inc.		Phosphonate Compound				60%		0.038859	
Date: 2/9/2016	lectronically P	on this disclosure form is tr rinted Name: Leslie Gan		ny knowledge s	nd belief.	Title: Regulato	ory Coordinator			