UL - Lot

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesis, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District III

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Section

16

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 217029

1. Operato		and Addres		CORPORATIO	ON							2. 00	3RID Number 25575			
		S 4TH ST ESIA , NM	88210									3. AF	Number 30-015-	4365	3	
4. Property	1252				5. Property N		AIB STATE					6. W	ell No. 020H			
								7. Sur	face Location							
UL - Lot	Α	Section	16	Township 23	3S Rs	inge 2	8E Lot Id	n a	Feet From 401	N/S Line	N	Feet From 581	E/W Line	E	County	Eddy

Feet From

330

N/S Line

Feet From

760

E/W Line

E

County

Eddy

Lot Idn

9. Pool illioiniation	
CULEBRA BLUEF BONE SPRING SOUTH	15011

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3032
16. Multiple N	17. Proposed Depth 12636	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☐ We will be using a closed-loop system in lieu of lined pits

Township

238

Range

28E

21 Proposed Casing and Cement Program

				Zii i i oposca casing	una comont i rogium		
	Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
	Surf	17.5	13.375	48	400	415	0
ķ.	Int1	12.25	9.625	36	2635	895	0
18	Prod	8.5	5.5	17	12635	1080	8468
	Prod	9.75	5.5	17	9.469	525	2125

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	
Double Ram	5000	5000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ⋈ and/or 19.15.14.9 (B) NMAC ⋈, if applicable.				OIL CONSE	ERVATION DIVISION
Signature:		27179			
Printed Name:	Electronically filed by Trav	s Hahn	Approved By:	Randy Dade	
Title:	Land Regulatory Agent		Title:	District Supervisor	an in the second district
Email Address:	meil Address: thahn@yatespetroleum.com			2/23/2016	Expiration Date: 2/23/2018
Date:	Date: 2/19/2016 Phone: 575-748-4120			proval Attached	

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(5/5) 393-5161 Fax:(5/5) 393-0/20 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-43653	2. Pool Code 15011	3. Pool Name CULEBRA BLUFF;BONE SPRING, SOUTH
4. Property Code 12521	5. Property Name LOVING AIB STATE	6. Well No. 020H
7. OGRID No. 25575	Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3032

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	16	23S	28E	а	401	N	581	E	Eddy

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
P	16	238	28E	p	330	S	760	E	Eddy	
12. Dedicated Acres 160.00			13. Joint or Infill		14. Consolidation Code	e		15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY

2	THE DIVISION
•	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
	E-Signed By: Travis Hahn
	Title: Land Regulatory Agent
	Date: 2/19/2016
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	Surveyed By: Gary Jones
	Date of Survey: 8/7/2015
	Certificate Number: 7977

Form APD Comments

District | 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District III</u>
311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 217029

PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-015-43653
	Well:
ARTESIA , NM 88210	LOVING AIB STATE #020H

Created By	Comment	Comment Date
rbela	Samples: 10' samples surface to TD.	2/19/2016
rbela	Logging: GR NEUTRON 30 DEG DEV. TO SURFACE. NEUTRON DENSITY 30 DEG DEV. TO INTERMEDIATE CASING. LATEROLOG 30 DEG DEV. TO INTERMEDIATE CASING. CMR 30 DEG DEV. TO INTERMEDIATE CASING. HORIZONTAL-MWD-GR.	2/19/2016
rbela	Mud logging: 10' samples surface to TD.	2/19/2016
rbela	PRESSURE CONTROL EQUIPMENT: A 3000 psi system will be nippled up and tested on 13.375" and a 5M on 9.625" casing. MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD. From 0'-400' Pressure is 192 PSI. From 400'-2635' Pressure is 1398 PSI. From 2635'-8194' Pressure is 3846 PSI.	2/19/2016
rbela	Well will be drilled vertically to 7717', then be kicked off at approx. 7717' and directionally drilled at 12 degrees per 100' with a 8.75" hole to 8468' MD (8194' TVD). Hole size will then be reduced to 8.5" and drilled to 12636' MD (8185' TVD) where 5.5" casing will be set and cemented 500' into previous casing string. Penetration point of producing zone will be encountered at 879' FNL and 597' FEL, Section 16-T23S-R28E. Deepest TVD is 8194' in the lateral.	2/19/2016

Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>:
1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 217029

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-015-43653
105 S 4TH ST	Well:
ARTESIA, NM 88210	LOVING AIB STATE #020H

OCD Reviewer	Condition
	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
ksharp	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.