<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Depth to Ground water

Annular

3/2/2016

Date:

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Distance to nearest surface water

Permit 217575

	APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN,	PLUGBACK, OR ADD A ZONE
Operator Name and Address OCCIDENTAL PERM	IAN LTD	2. OGRID Number 157984
PO Box 4294 Houston, TX 77210		3. API Number 30-025-43105
4. Property Code 19552	5. Property Name SOUTH HOBBS G/SA UNIT	6. Well No. 270
	7. Surface Location	

10002	10002						210		
200		25.	: 92	7. Surfac	e Location	8:	548		970
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	9	198	38E	D	165	N	717	W	Lea
		·	No.	8. Proposed Bot	tom Hole Location	n	12.	901	
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	4	198	38E	M	54	S	863	W	Lea

	or root information								
HOBBS;GRAYBURG-SAN AI	NDRES		Address College	31920					
Additional Well Information									
11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3600					
16. Multiple N	17. Proposed Depth 5200	18. Formation Grayburg	19. Contractor	20. Spud Date 4/1/2016					

Distance from nearest fresh water well

3000

Phone: 713-366-5716

9. Pool Information

We will be using a	closed loop	evetom in	liou of	lined nite

0.000	5-0-6-0-6-0-6	100	21. Proposed Casing	and Cement Program	10 10/9/80 104 A 00 0	P
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.625	36	1650	690	0
Prod	8.75	7	26	5200	900	0

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program Manufacturer Working Pressure Test Pressure Type

3000

Conditions of Approval Attached

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ⋈ and/or 19.15.14.9 (B) NMAC ⋈, if applicable. Signature:			OIL CONS	ERVATION DIVISION
Printed Name:	Electronically filed by KELLEY MONTGOMERY	Approved By:	Paul Kautz	
Title:	Manager Regulatory	Title:	Geologist	7/2
Email Address:	kelley montgomery@oxy.com	Approved Date:	3/3/2016	Expiration Date: 3/3/2018

District I
1625 N. Franch Dr., Hobbs, NM 88240
Planne (573) 393-6161 Fax: (573) 393-0720
Plannict II.
811 S. First St., Astroisis, NM 88210
Planne (573) 748-1283 Fax: (573) 748-9720
District III
1000 Rin Branos Road, Astro, NM 87410
Planne (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fr., NM 87505
Planne: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

			WELL LOCA	TION ANL	ACI	REAGE D	EDICATIO	N PLAT			
API Number Pool Code								Pool Name		***************************************	
Property Code Property Name Well Number SOUTH HOBBS G/SA UNIT 270											
OGI	UD No.		Operator Name Elevation OCCIDENTAL PERMIAN LTD. 3600.8'								
				Surfa	ice L	ocation		***************************************	·	***************************************	
UL or lot no.	Section	Township	Rang	•	Lot Ida	Feet from the	North/South line	Feet from the	East/We	est line	County
D	9	19 SOUTH	38 EAST,	N. M. P. M.		165'	NORTH	717'	WES	TT .	LEA
			Bottom H	ole Locatio	on If I	Different 1	rom Surfac	· <i>e</i>		entra de la companya	
UL or lot no.	Section	Township	Rang	*	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County
М	4	19 SOUTH	SOUTH 38 EAST, N.M.P.M. 54' SOUTH 863' WEST				LEA				
Dedicated	Acres	Joint or Infill	Consolidation Code	Order No.		Antendorio de persoa de como de la como de l	1		gant 1000 to retain the fact of the second s		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	OPERATOR CERTIFICATION
	I hereby certify that the information contained herein is true and
	complete to the best of my knowledge and belief, and that this
	organization either owns a working interest or unleased mineral
	interest in the land including the proposed buttom hale location or
-	has a right to drill this well at this location pursuant to a contract
	with an immer of such a mineral or working interest or so a
BOTTOM HOLE LOCATION	voluntary pooling agreement or a compulsory pooling order
NEW MEXICO EAST NAD 1927 Y≈613869 48 US FT X≈861412 42 US FT LAT.: N 32.6821271' LONG: W 103.1587223'	heresofter entered by the diversion. Out 100 3/2/16 Signature Date
	April Hood Printed Name
	l H
4 863' 0-54'	april hood@oxy.com E-mail Address
9 165'- GRID AZ = 33°02'42"	9
717' 264.01'	SURVEYOR CERTIFICATION
	I hereby certify that the well location shown on this
SURFACE LOCATION	plat was placed from held water of thenal surveys
NEW MEXICO EAST NAD 1927	made by rife or uniter my supervision, and play the same is that and correct to the best of my belief
Y=613648.16 US FT X=861268.44 US FT LAT.: N 32.6815232 1	(15079) W
LONG.: W 103.1591982*	DECEMBER 25/2015
According to a separate and the separate separate and the separate	
	Signature and Season Professional Surveyor SSIONAL LAND
	Jerry Olail z/20/2016 Certificate Number 15079
	WO# 151225WL−e (KA)

Form APD Comments

Permit 217575

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>:
1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

OCCIDENTAL PERMIAN LTD [157984]	API Number: 30-025-43105
PO Box 4294 Houston, TX 77210	Well: SOUTH HOBBS G/SA UNIT #270

Created By Comment Comment Date District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Frencis Dr., Santa Fe. NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 217575

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
OCCIDENTAL PERMIAN LTD [157984]	30-025-43105
PO Box 4294	Well:
Houston, TX 77210	SOUTH HOBBS G/SA UNIT #270

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	SURFACE & PRODUCTION CASING - Cement must circulate to surface
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.