Submit within 45 days of well completion						Revised November 6, 2013			
		State of New Mexico Energy, Minerals and Natural Resourc				March 1988			
		Oil Conservation Division 1220 S. St Francis Dr.				2. Well Name: LOMAS ROJAS 26 STATE COM #702H			
	Santa Fe, NM 87505					3. Well Number: 702H			
HYDRAULIC FRACTURING FLUID DISCLOSURE						4. Surface Hole Location: Unit:A Lot:A Section:26 Township:25S Range:33E Feet from:722 N/S Line:N Feet from:957 E/W Line:E			
Original						5. Bottom Hole I	Location:		
□ Amendment							Unit:A Lot:A Section:26 Township:25S Range:33E Feet from:722 N/S Line:N Feet from:957 E/W Line:E		
						6. latitude: 32	1067678418173	longitude: -103.537666011905	
						7. County:		150.007000071000	
						Lea	9		
8. Operator Name and Add EOG RESOU P.O. Box 226 Midland 7970	JRCES INC 37				9. OGRID:	7377	10. Phone Number	432-686-3689	
11. Last Fracture Date: 3/1/2016 Frac Performed by: Keane Group					12. Productio				
13. Pool Code(s): 98094					O 14. Gross Fractured Interval: 12,767 ft to 17,159 ft				
						me of Fluid Pump 221,441 gals			
12,767 ft 17. Total Volume of Re-Use Water Pumped: 18. Perc						of Re-Use Water in Fluid Pumped:			
N/A			5470		N	ot Disclosed			
		ITION AND CONCENTRAT							
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Concentration in Additive (% by		Maximum Ingredient Concentration in HF Fluid (% by mass)	
Water	EOG	Carrier/Base Fluid	Water	7732-18-5			100%	88.97892%	
Sand	EOG	Proppant	Crystalline Silica	14808-60-7			100%	10.40873%	
Hydrochloric Acid	EOG	Acid	Hydrochloric Acid				7.5%	0.03783%	
Farral NE COA		Confestent	Water				100%	0.50433%	
Ecopol-NE 601	Economy	Surfactant	Methyl Alcohol	67-56-1 68603-42-9			50% 20%	0.00011% 4E-05%	
			Coconut Diethanolamide	00003-42-9			20%	4E-05%	
			Proprietary	Proprietary			30%	6E-05%	
Ecopol-Feac	Economy	Iron Control	Acetic Acid	64-19-7			60%	0.00083%	
Loopor r odo	Loomoniy	non control	Citric Acid	77-92-9			30%	0.00042%	
			Water	7732-18-5			60%	0.00083%	
Econo-Cl200	Economy	Corrosion Inhibitor	Methanol	67-56-1			80%	0.00055%	
Econo Olzoo	Lecinomy	CONTROLLOR INTEREST	Fatty Acids	Proprietary			20%	0.00014%	
HiRate 600W	Innospec	Friction Reducer	Hydrotreated light	64742-47-8			30%	0.02438%	
			petroleum distillates	011.12.11.0				5.52.15576	
			Ammonium Chloride	12125-02-9			20%	0.01625%	
			Ethoxylated Alcohol	Porprietary			6%	0.00488%	
			Surfactant Blend					1	
ScaleCease 7029	Innospec	Phosphonate Scale	Ammonium Chloride	12125-02-9			2.6%	0.00064%	
		Inhibitor	Aminophosponate Salt	Proprietary			14%	0.00342%	
		tion shown on this disclosure form is true	and complete to the best of	of my knowledge a	nd belief.				
Signature: Sign	ned Electronically	Printed Name: Kiera	Staples				ronmental		
						Title: ASSO	ciaté	_	
Date: 4/1	4/2016								
E-mail Address: kier	a_staples@eogres	sources.com							
		on beyond MSDS data as described in 2	9 CFR 1910.1200. NMOCI	D does not require	the reporting o	r disclosure of pro	prietary, trade secret of	or confidential business information	