

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013	
		1. WELL API NO: 30-045-27906	
		2. Well Name: HORTON GAS COM B #003	
		3. Well Number: 003	
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:L Lot:L Section:29 Township:32N Range:11W Feet from:2240 N/S Line:S Feet from:1070 E/W Line:W	
		5. Bottom Hole Location: Unit:L Lot:L Section:29 Township:32N Range:11W Feet from:2240 N/S Line:S Feet from:1070 E/W Line:W	
		6. Istitude: 36.9550514 longitude: -108.0164948	
		7. County: San Juan	

8. Operator Name and Address: BP AMERICA PRODUCTION COMPANY 737 North Eldridge Parkway Houston 77079	9. OGRID: 778	10. Phone Number: 281-366-7148
11. Last Fracture Date: 4/7/2016 Frac Performed by: Halliburton	12. Production Type: G	
13. Pool Code(s): 71629	14. Gross Fractured Interval: 2,934 ft to 3,111 ft	
15. True Vertical Depth (TVD): 3,412 ft	16. Total Volume of Fluid Pumped: 75,265 gals	
17. Total Volume of Re-Use Water Pumped: N/A	18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed	

19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
2% KCL Water	Operator	Base Fluid	NA	NA	0%	0%
HYDROCHLORIC ACID	Halliburton	Base Fluid	NA	NA	0%	0%
BC-140, BE-7(TM), GBW-30 BREAKER, HAI-OS ACID INHI	Halliburton	Biocide, Breaker, Corrosion Inhibitor, Crosslinker, Gelling Agent, Non-ionic Surfactant, Proppant	NA	NA	0%	0%
			1,2,4 Trimethylbenzene	95-63-6	1%	0.00072%
			Alcohols, C14-C15, ethoxylated	68951-67-7	30%	0.00028%
			Bentonite, benzyl (hydrogenated tallow alkyl) dimethylammonium stearate complex	121888-68-4	5%	0.011%
			C.I. Pigment Red 5	6410-41-9	1%	8E-05%
			Crystalline silica, quartz	14808-60-7	100%	17.37307%
			Crystalline Silica, Quartz	14808-60-7	0.1%	0.00022%
			Cured acrylic resin	Confidential	30%	0.00261%
			Enzyme	Confidential	5%	0.00042%
			Ethanol	64-17-5	60%	0.04319%
			Ethylene glycol	107-21-1	30%	0.05246%
			Fatty acids, tall oil	Confidential	30%	0.00028%
			Guar gum	9000-30-0	100%	0.22004%
			Heavy aromatic petroleum naphtha	64742-94-5	30%	0.0216%
			Hemicellulase enzyme	9012-54-8	30%	0.00142%
			Hydrochloric acid	7647-01-0	60%	0.68614%
			Lactose	63-42-3	100%	0.00472%
			Methanol	67-56-1	60%	0.00057%
			Monoethanolamine borate	26038-87-9	60%	0.10491%
			Naphthalene	91-20-3	5%	0.0036%
			NFIDB 2% KCL Water	NA	100%	80.97939%
			Olefins	Confidential	5%	0.00011%
			Oxyalkylated phenolic resin	Confidential	30%	0.02879%
			Poly (oxy-1,2-ethanediyl), alpha-(4-nonylphenyl)-omega-hydroxy-, branched	127087-87-0	5%	0.0036%
			Propargyl alcohol	107-19-7	10%	9E-05%
			Reaction product of acetophenone, formaldehyde, thiourea and oleic acid in dimethyl formamide	68527-49-1	30%	0.00028%
			Silica gel	112926-00-8	1%	0.0022%
			Sodium hydroxide	1310-73-2	2%	0.00051%
			Sodium hypochlorite	7681-52-9	30%	0.00766%
			Surfactant mixture	Confidential	1%	0.0044%
			Walnut hulls	NA	100%	0.00842%
			Water	7732-18-5	100%	1.27401%

20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.			
Signature:	Signed Electronically	Printed Name:	Toya Colvin
Date:	4/20/2016	Title:	Regulatory Analyst
E-mail Address:	toya.colvin@bp.com		

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.