

April 14, 2016

Mr. Phillip Goetze New Mexico Oil Conservation Division Engineering Bureau 1220 South St Francis Drive Santa Fe, New Mexico 87505

RE: Administrative Order SWD-1503

AAO Federal SWD No. 1

API: 30-015-42549

Unit G, Section 1, T18S, R27E Eddy County, New Mexico

Dear Mr. Goetze:

Please find attached a copy of the subject Order issued by the OCD on October 8, 2014. Though this Order does not restrict our source water, Apache would like to notify the OCD of our intention to dispose of water from not only the Glorieta/Yeso as noted in the application submitted on June 6, 2014, but also water from the San Andres, Queen, and Grayburg. Water Analysis for the Washington 33 State 15-30.015.22822 are included for the additional formations to satisfy any compatibility concerns.

This SWD well is used only for Apache non-commercial produced water. Scaling issues are not anticipated to be a problem and Apache will continue to monitor injection pressure to ensure compliance.

If additional information is required or you have any questions, please contact me at 432-818-1803 or email Dean.Gaines@apachecorp.com

Sincerely,

Dean Gaines

UIC Coordinator

Wear Laines



Permian Basin Area Laboratory 2101 Market Street, Midland, Texas 79703

Upstream Chemicals

REPORT DATE:

10/15/2015

COMPLETE WATER ANALYSIS REPORT SSP v.2010

CUSTOMER:
DISTRICT:
AREA/LEASE:
SAMPLE POINT NAME
SITE TYPE:

SAMPLE POINT DESCRIPTION:

APACHE CORPORATION
NEW MEXICO
WASHINGTON 33 STATE
WASHINGTON 33 STATE #15
WELL SITES
WELL HEAD

ACCOUNT REP: BOBBY
SAMPLE ID: 201501:
SAMPLE DATE: 9/29/20
ANALYSIS DATE: 10/14/2
ANALYST: FRANCE

BOBBY D VAUGHN 201501038231 9/29/2015 10/14/2015 FRANCISCO RAMIREZ

APACHE CORPORATION, WASHINGTON 33 STATE, WASHINGTON 33 STATE #15

FIELD DATA			ANALYSIS OF SAMPLE						
			ANIONS:	mg/L	meq/L	CATIONS:	mg/L	meq/L	
Initial Temperature (°F):		250	Chloride (CI):	63252.9	1784.3	Sodium (Na ⁺):	37234.8	1620.3	
Final Temperature (°F):		80	Sulfate (SO ₄ ²):	4327.4	90.1	Potassium (K*):	323.1	8.3	
Initial Pressure (psi):		100	Borate (H ₃ BO ₃):	34.2	0.6	Magnesium (Mg ²⁺):	372.9	30.7	
Final Pressure (psi):		15	Fluoride (F):	ND		Calcium (Ca ²⁺):	2087.4	104.2	
			Bromide (Br'):	ND		5trontium (Sr2+):	37.1	0.8	
pH:			Nitrite (NO ₂):	ND		Barium (Ba ²⁺):	0.0	0.0	
pH at time of sampling:		5.9	Nitrate (NO ₃):	ND		Iron (Fe ²⁺):	1.6	0.1	
			Phosphate (PO ₄ ³):	ND		Manganese (Mn ²⁺):	0.0	0.0	
			Silica (SiO ₂):	ND		Lead (Pb2+):	ND		
						Zinc (Zn2+):	0.0	0.0	
ALKALINITY BY TITRATION:	mg/L	meq/L							
Bicarbonate (HCO ₃):	622.2	10.2				Aluminum (Al3+):	ND		
Carbonate (CO ₃ ²):	ND					Chromium (Cr3+):	ND		
Hydroxide (OH):	ND					Cobalt (Co2+):	ND		
			ORGANIC ACIDS:	mg/L	meq/L	Copper (Cu ²⁺):	ND		
aqueous CO ₂ (ppm):		310.0	Formic Acid:	ND		Molybdenum (Mo ²⁺):	ND		
aqueous H ₂ S (ppm):		204.0	Acetic Acid:	ND		Nickel (Ni ²⁺):	ND		
aqueous O2 (ppb):		ND	Propionic Acid:	ND		Tin (5n2+):	ND		
			Butyric Acid:	ND		Titanium (Ti ²⁺):	ND		
Calculated TDS (mg/L):		108293	Valeric Acid:	ND		Vanadium (V2+):	ND		
Density/Specific Gravity (g/cm³):	1.0684				Zirconium (Zr2+):	ND		
Measured Specific Gravity	,	1.0762							
Conductivity (mmhos):		ND				Total Hardness:	6797	N/A	
Resistivity:		ND							
MCF/D:		No Data							
BOPD:		No Data							
BWPD:		No Data	Anion/Cation Ratio:		1.07	ND = Not D	etermined		

SCALE PREDICTIONS BASED ON FIELD PROVIDED DATA; FUTHER MODELING MAY BE REQUIRED FOR VALIDATION OF SCALE PREDICTION RESULTS.

Conditions		Barite (BaSO ₄)		Calcite (CaCO ₃)		Gypsum (CaSO ₄ ·2H ₂ O)		Anhydrite (CaSO ₄)	
Temp	Press.	Index	Amt (ptb)	Index	Amt (ptb)	Index	Amt (ptb)	Index	Amt (ptb)
80°F	15 psi		0.000	0.06	11.551	0.00	0.000	-0.19	0.000
99°F	24 psi		0.000	0.09	16.226	0.01	34.618	-0.10	0.000
118°F	34 psi		0.000	0.14	25.084	0.02	63.480	-0.01	0.000
137°F	43 psi		0.000	0.20	34.479	0.03	92.338	0.09	219.442
156°F	53 psi		0.000	0.27	43.607	0.04	123.287	0.19	451.577
174°F	62 psi		0.000	0.33	52.464	0.05	156.503	0.30	665.510
193°F	72 psi		0.000	0.41	61.977	0.06	191.051	0.41	860.003
212°F	81 psi		0.000	0.49	70.993	0.07	225.292	0.52	1034.471
231°F	91 psi		0.000	0.57	79.675	0.08	257.105	0.63	1188.991
250°F	100 psi		0.000	0.66	88.101	0.09	284.023	0.75	1324.205

Conditions		Celestite (SrSO ₄)		Halite (NaCl)		Iron Sulfide (FeS)		Iron Carbonate (FeCO ₃)	
Temp	Press.	Index	Amt (ptb)	Index	Amt (ptb)	Index	Amt (ptb)	Index	Amt (ptb)
80°F	15 psi	-0.05	0.000	-1.45	0.000	1.29	0.828	-1.40	0.000
99°F	24 psi	-0.04	0.000	-1.46	0.000	1.19	0.817	-1.32	0.000
118°F	34 psi	-0.03	0.000	-1.47	0.000	1.16	0.813	-1.23	0.000
137°F	43 psi	-0.02	0.000	-1.48	0.000	1.16	0.813	-1.15	0.000
156°F	53 psi	-0.01	0.000	-1.48	0.000	1.17	0.814	-1.07	0.000
174°F	62 psi	0.00	0.280	-1.49	0.000	1.19	0.817	-1.00	0.000
193°F	72 psi	0.03	1.574	-1.49	0.000	1.23	0.822	-0.94	0.000
212°F	81 psi	0.05	3.069	-1.49	0.000	1.28	0.828	-0.88	0.000
231°F	91 psi	0.08	4.707	-1.48	0.000	1.33	0.833	-0.83	0.000
250°F	100 psi	0.12	6.417	-1.48	0.000	1.39	0.838	-0.79	0.000

Note 1: When assessing the severity of the scale problem, both the saturation index (SI) and amount of scale must be considered

Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the eight (8) scales.

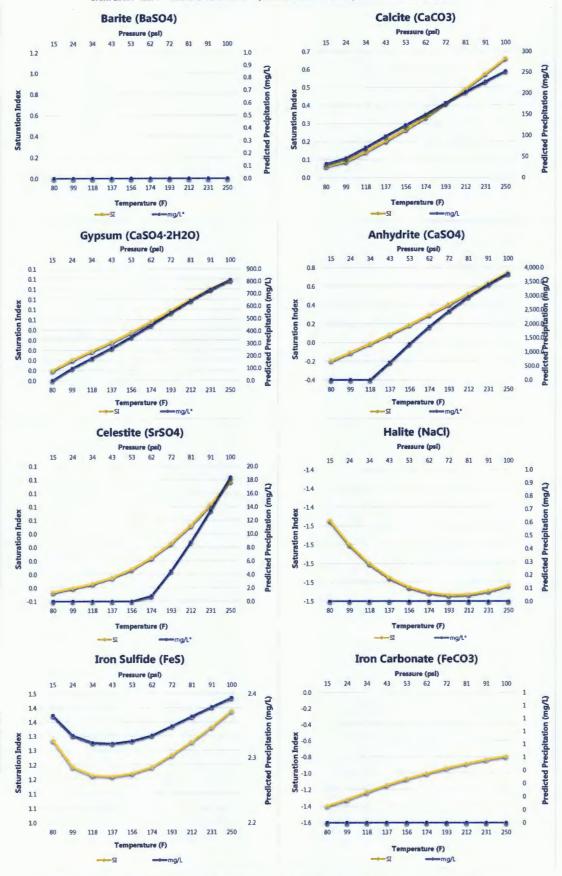
Note 3: Saturation Index predictions on this sheet use pH and alkalinity; %CO₂ is not included in the calculations.

ScaleSoftPitzerTM SSP2010

Comments:

SA-Q-GR GD 30-015-22822

5AMPLE ID: 42276 APACHE CORPORATION, WASHINGTON 33 STATE, WASHINGTON 33 STATE #15



Goetze, Phillip, EMNRD

From: Goetze, Phillip, EMNRD

Sent: Wednesday, April 20, 2016 8:34 AM

To: Gaines, Dean (Dean.Gaines@apachecorp.com)

Cc: Jones, William V, EMNRD; Inge, Richard, EMNRD; 'Fernandez, Edward'

(efernand@blm.gov) (efernand@blm.gov)

Subject: Corrected Sources - SWD-1503 and SWD-1378-B - Additional Disposal Sources

RE: AAO Federal SWD No. 1 (30-015-42549; SWD-1503) and Geronimo 28 State SWD No. 2 (30-015-40876; SWD-1378-B)

Mr. Gaines:

On behalf of Apache, you have submitted water analysis for additional sources for disposal in the two referenced SWD wells. These sources were not included in the original application for the wells and are from producing wells operated by Apache. The wells with the proposed new sources include the following (corrected):

Geronimo 28 State SWD No. 2

C-108 application sources: Glorieta and Yeso formations

Requested additional sources: San Andres – Queen – Grayburg formations, Abo formation, and Bone Spring formation

AAO Federal SWD No. 1

C-108 application sources: Glorieta and Yeso formations

Requested additional sources: San Andres – Queen – Grayburg formations

Division has reviewed the water analysis for each source and has no objections to the injection of the new sources into the respective well. Copies of the water analysis and Apache's correspondence will be placed in each of the respective administrative order file and well file. Please contact with any additional questions regarding this matter. PRG

Phillip R. Goetze, PG

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