<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

District II

811 S. First St., Artesis, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District NM District IV

# **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

State of New Mexico

Form C-101 August 1, 2011

Permit 220146

BTA	me and Address A OIL PRODUCE	RS, LLC						2. OGF	Number 260297		
	S. Pecos lland, TX 79701							3. API	Number 30-025-43195		
4. Property Cod 305	le i310		5. Property Name ALINE	9012 JVP				6. Well	No. 003		
					7. Surf	ace Location					
UL - Lot H	Section 36	Township 20	)S Range	34E	Lot Idn H	Feet From 1650	N/S Line N	Feet From 330	E/W Line	County	Lea
					8. Proposed B	ottom Hole Location	n				
UL - Lot H	Section 36	Township 20	Range )S	34E	Lot Idn H	Feet From 1650	N/S Line N	Feet From 330	E/W Line	County	Lea
					9. Poo	I Information					

#### Additional Well Information

11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation
New Well	OIL		Private	3741
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date
N	11650	Bone Spring	10.1101.00	5/1/2016
Depth to Ground water	nde	Distance from nearest fresh water well		Distance to nearest surface water

#### ■ We will be using a closed-loop system in lieu of lined pits

21 Proposed Casing and Cement Program

36 - 92-12-10		025 200 200 200 200 200 200 200 200 200	Z I. FTOPOSCU Cusing	and Cement Frogram	10 1000 1000 1000 100 100 100 100 100 1	
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1850	1365	0
Int1	12.25	9.625	40	5830	1720	0
Prod	8.75	5.5	17	11650	1300	4400

#### Casing/Cement Program: Additional Comments

17.5" hole 13.375" csg 54.5# 1850' 1365 sx circ cmt. 12.25" hole 9.625" csg 40# 5830' with DV tool at 3600'. 1st stage 750 sx 2nd stage 970 sx. 8.75" hole 5.5" csg 17# 11650' 1300 sx. TOC 4400'

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	3000	3000	
Double Ram	3000	3000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.  Signature:				OIL CONSERVATIO	N DIVISION
	Secretary to the secret			David Kauta	
Printed Name:	Electronically filed by Pam Inskeep	)	Approved By:	Paul Kautz	
Title:	Regulatory Administrator		Title:	Geologist	
Email Address:	pinskeep@btaoil.com	Approved Date:	4/28/2016	Expiration Date: 4/28/2018	
Date:	4/27/2016	Phone: 432-682-3753	Conditions of Appro	oval Attached	

DISTRICT J
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT III
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Road, Azuec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

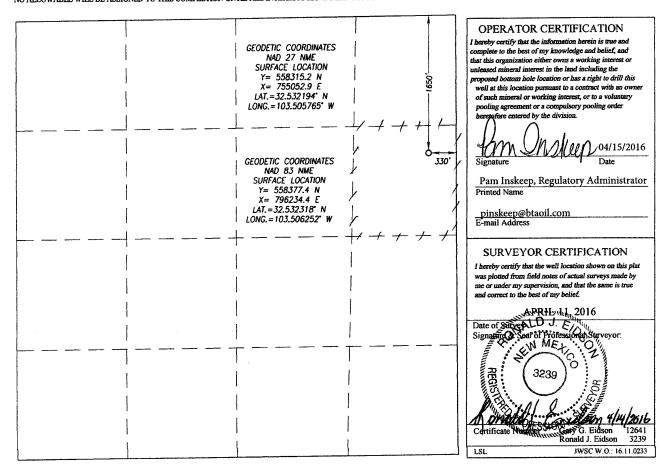
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number			553	Pool Code 5		Berry;Bone S				
Property Code 305310			Property Name 9012 JV-P ALINE				We	Il Number 3		
OGRID No. 260297			Operator Name BTA OIL PRODUCERS, LLC					1 -	Elevation 3741'	
	·				Surface Locat	ion				
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
H	36	20-S	34-E		1650	50 NORTH 330		EAST	LEA	
		1		Bottom Hol	e Location If Diffe	erent From Surface				
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acres	Joint or	Infill C	onsolidation C	Code Ord	er No.					
40						·····				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Form APD Comments

District | 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 220146

#### PERMIT COMMENTS

Operator Name and Address:	API Number:
BTA OIL PRODUCERS, LLC [260297]	30-025-43195
104 S. Pecos	Well:
Midland, TX 79701	ALINE 9012 JVP #003

Created By	Comment	Comment Date
	Acreage is communitized. CA# 203480. Well is not communitized. BTA is limited from top of BS to top of 3rd BS sand, COG is limited from top of 3rd BS sand to 200' below top of WC. Waiver of No Objection has been received from COG for the well/location.	4/27/2016

Form APD Conditions

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 220146

### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
BTA OIL PRODUCERS, LLC [260297]	30-025-43195
104 S. Pecos	Well:
Midland, TX 79701	ALINE 9012 JVP #003

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Must notify OCD Hobbs Office of any water flows in the Salado Formation at 575-370-3186. Report depth and flow rate
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	The NMOCD Gas Capture Plan notice has been posted on the web site under Announcements/Notice to Operators. A copy of the GCP form is included with the notice and it is also in the Forms section under Unnumbered Forms. Please submit accordingly in a timely manner.