Submit within 45 days of well completion

# State of New Mexico
# Energy, Minerals and Natural Resources
# Oil Conservation Division
# 1220 S. St Francis Dr.
# Santa Fe, NM 87505

Revised November 6, 2013

1. WELL API NO.
30-015-41545

2. Well Name:
GISSLER B #102

3. Well Number:
102

## HYDRAULIC FRACTURING FLUID DISCLOSURE

☒ Original

☐ Amendment

4. Surface Hole Location:
Unit:D Lot:D Section:14 Township:17S Range:30E
Feet from:990 N/S Line:N
Feet from:330 E/W Line:W

5. Bottom Hole Location:
Unit:D Lot:D Section:14 Township:17S Range:30E
Feet from:990 N/S Line:N
Feet from:330 E/W Line:W

6. latitude: 32.8390656 longitude: -103.9502029

7. County:
Eddy

8. Operator Name and Address:
BURNETT OIL CO INC
Burnett Plaza, Suite 1500
801 Cherry St., Unit 9
Fort Worth 76102

9. OGRID: 3080

10. Phone Number: 817-332-5108

11. Last Fracture Date: 3/16/2016 Frac Performed by: CUDD

12. Production Type:
O

13. Pool Code(s):
96718

14. Gross Fractured Interval:
4,518 ft to 4,822 ft

15. True Vertical Depth (TVD):
6,030 ft

16. Total Volume of Fluid Pumped:
232,551 gals

17. Total Volume of Re-Use Water Pumped:
0 gals

18. Percent of Re-Use Water in Fluid Pumped:
%

19. **HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:**

| Trade Name | Supplier | Purpose | Ingredients | (CAS #) Chemical Abstract Service # | Maximum Ingredient Concentration in Additive (% by mass) | Maximum Ingredient Concentration in HF Fluid (% by mass) |
|---|---|---|---|---|---|---|
| Water | Yates | Carrier / Base Fluid | | 7732-18-5 | 100% | 89.4699% |
| Sand | CUDD | Proppant | Silicon Dioxide | 14808-60-7 | 100% | 7.07019% |
| Super DC/LC TLC/THS Opti RCS | Sandtrol | Proppant | Silicon Dioxide | 14808-60-7 | 97% | 1.69884% |
| | | | P/F Novolak Resin | 9003-35-4 | 5% | 0.08757% |
| | | | Hexamethylenetetramine | 1009-7-0 | 1% | 0.01751% |
| B-15 | Brenntag | Biocide | Tetrakis (hydroxymethyl) phosphonium sulfate | 55566-30-8 | 20% | 0.00201% |
| | | | Water | 7732-18-5 | 80% | 0.00805% |
| FR-601 | SNF | Friction Reducer | Copolymer of acrylamide and sodium acrylate | 25987-30-8 | 10% | 0.00917% |
| | | | Isoparaffinic Solvent | 64742-47-8 | 10% | 0.00917% |
| | | | Water | 7732-18-5 | 60% | 0.05502% |
| | | | Nonylphenol | 9016-45-9 | 10% | 0.00917% |
| | | | Sorbitan Monooleate | 1338-43-8 | 10% | 0.00917% |
| 15% Hydrochloric Acid | Reagent | Scale Dissolver | 37% Hydrochloric Acid | 7647-01-0 | 15% | 0.21711% |
| | | | Water | 7732-18-5 | 85% | 1.23031% |
| I-112 | Chemplex,L.C. | Acid Corrosion Inhibitor | Methanol | 67-56-1 | 49.6% | 0.00064% |
| | | | Propargyl Alcohol | 107-19-7 | 4% | 5E-05% |
| NE-217 | PfP | Non-emulsifier | Mixture of surfactants & copolymers | Proprietary | 40% | 0.00066% |
| | | | Propylene Glycol | 57-55-6 | 10% | 0.00017% |
| | | | Water | 7732-18-5 | 50% | 0.00083% |
| FE-4 | Multiple Suppliers | Iron Control Additive | Citric Acid Anhydrous | 77-92-9 | 55% | 0.00275% |
| | | | Water | 7732-18-5 | 55% | 0.00275% |
| Superset W | Santrol | Resin Activator | Methanol | 67-56-1 | 50% | 0.04096% |
| | | | Poly(oxyethylene) nonyphenol ether | 9016-45-9 | 54% | 0.04424% |
| SI-106 | Oilfield Solutions, Inc. | Scale Inhibitor | Hydrochloric Acid | 6747-01-0 | 100% | 0.06948% |
| | | | Phosphonate Compound | Proprietary | 60% | 0.04169% |

20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Signature: Signed Electronically Printed Name: Leslie Garvis Title: Regulatory Coordinator

Date: 5/10/2016

E-mail Address: lgarvis@burnettoil.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.