<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 220921

1. Operato		e and Address EXPLORATION	COMPANY LI	_C							2. OGRI	260511		
		Broadway er, CO 80202									3. API N	umber 30-025-43234		
4. Propert	y Code 3162			5. Property N	lame /ITALIZER	STATE					6. Well N	lo. 001H		
							7. Sur	ace Location						
UL - Lot	D	Section 33	Township 2	21S	ange 34		ot Idn D	Feet From 200	N/S Line N	Feet From	350	E/W Line W	County	Lea
						8. F	Proposed B	ottom Hole Locatio	n					
UL - Lot		Section	Township	R	ange	Lo	ot Idn	Feet From	N/S Line	Feet From		E/W Line	County	
	M	33		21S	34	E	M	330	S		350	W		Lea

GRAMA RIDGE;BONE SPRING	28430

### **Additional Well Information**

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3682
16. Multiple N	17. Proposed Depth 15600	18. Formation Wolfcamp	19. Contractor	20. Spud Date 8/1/2016
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

# ■ We will be using a closed-loop system in lieu of lined pits

### 21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1750	456	0
Int1	11	8.625	43.5	4000	867	0
Int1	11	8.625	43.5	5100	289	0
Prod	7.875	5.5	20	15600	2510	4100

### Casing/Cement Program: Additional Comments

### 22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	5000	5000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify I have complied with 19.15.14.9 (A) NMAC ⋈ and/or 19.15.14.9 (B) NMAC ⋈, if applicable.  Signature:				OIL CONS	SERVATION DIVISION
Printed Name:	Electronically filed by Marissa V	Valters	Approved By:	Paul Kautz	
Title:	Pertotech	Title:	Geologist		
Email Address:	mwalters@gmtexploration.com	Approved Date:	5/16/2016	Expiration Date: 5/16/2018	
Date:	5/13/2016	Conditions of Ap	proval Attached	A CONTRACTOR OF THE CONTRACTOR	

District I

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-43234	2. Pool Code 28430	3. Pool Name GRAMA RIDGE;BONE SPRING
4. Property Code 316219	Property Name     VITALIZER STATE	6. Well No. 001H
7. OGRID No. 260511	8. Operator Name GMT EXPLORATION COMPANY LLC	9. Elevation 3682

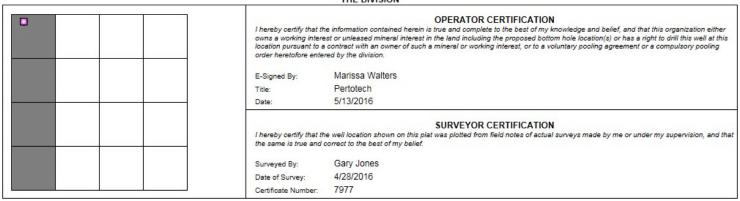
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	33	21S	34E	D	200	N	350	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot M	Section 33	Township 21S	Range 34E	Lot Idn M	Feet From 200	N/S Line N	Feet From 350	E/W Line W	County Lea
12. Dedicated Acres 160.00		13. Joint or Infill		14. Consolidation Cod	e		15. Order No.	dis .	

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Form APD Comments

Permit 220921

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

# PERMIT COMMENTS

Operator Name and Address:	API Number:
GMT EXPLORATION COMPANY LLC [260511]	30-025-43234
1560 Broadway	Well:
Denver, CO 80202	VITALIZER STATE #001H

Created By Comment Comment Date

Form APD Conditions

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 220921

# PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
GMT EXPLORATION COMPANY LLC [260511]	30-025-43234
1560 Broadway	Well:
Denver, CO 80202	VITALIZER STATE #001H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	Must notify OCD Hobbs Office of any water flows in the Salado Formation at 575-370-3186. Report depth and flow rate
pkautz	The New! Gas Capture Plan (GCP) notice is posted on the NMOCD website under Announcements. The Plan became effective May 1, 2016. A copy of the GCP form is included with the NOTICE and is also in our FORMS section under Unnumbered Forms. Please review filing dates for all applicable activities currently approved or pending and submit accordingly. Failure to file a GCP may jeopardize the operator's ability to obtain C-129 approval to flare gas after the initial 60-day completion period.