

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-025-42156				
		2. Well Name: LOMAS ROJAS 26 STATE COM #501H				
		3. Well Number: 501H				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:P Lot:P Section:26 Township:25S Range:33E Feet from:330 N/S Line:S Feet from:875 E/W Line:E				
		5. Bottom Hole Location: Unit:P Lot:P Section:26 Township:25S Range:33E Feet from:330 N/S Line:S Feet from:875 E/W Line:E				
		6. latitude: longitude: 32.0951434622658 -103.537394053805				
		7. County: Lea				
8. Operator Name and Address: EOG RESOURCES INC P.O. Box 2267 Midland 79702		9. OGRID: 7377	10. Phone Number: 432-686-3689			
11. Last Fracture Date: 4/11/2016 Frac Performed by: Weatherford Fracturing Technologies		12. Production Type: O				
13. Pool Code(s): 51020		14. Gross Fractured Interval: 10,983 ft to 15,443 ft				
15. True Vertical Depth (TVD): 10,983 ft		16. Total Volume of Fluid Pumped: 11,391,505 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	EOG	Carrier/Base Fluid	Water	7732-18-5	100%	89.18917%
Sand	EOG	Proppant	Crystalline Silica	14808-60-7	100%	10.4705%
Hydrochloric Acid	EOG	Acid	Hydrochloric Acid	7647-01-0	7.5%	0.01569%
			Water	7732-18-5	100%	0.20916%
Hydrochloric Acid	Innospec	Acid	Hydrochloric Acid	7647-01-0	15%	0.00061%
WAI-251LC	WFT	Corrosion Inhibitor	Ethylene Glycol	107-21-1	40%	0.00023%
			N, N-Dimethylformamide	68-12-2	20%	0.00012%
			2-Butoxyethanol	111-76-2	15%	9E-05%
			Cinnamaldehyde	104-55-2	15%	9E-05%
			Nonyl Phenol	127087-87-0	15%	9E-05%
			Ethoxylate, Branched			
			Tar bases, quinoline derivs, benzyl chloride-quaternized	72480-70-7	15%	9E-05%
			1-Decanol	112-30-1	5%	3E-05%
			1-Octanol	111-87-5	2.5%	1E-05%
			Isopropanol	67-63-0	2.5%	1E-05%
			Triethyl Phosphate	78-40-0	2.5%	1E-05%
			Tar bases, quinoline derivs, benzyl chloride-quaternized	68513-87-1	1%	1E-05%
WIC-641L	WFT	Iron Control	Citric Acid	77-92-9	60%	0.00067%
Sodium Hypochlorite	WFT	Bleach	Sodium Hypochlorite	7681-52-9	12.5%	0.00121%
Sodium Chlorite	WFT	Misc. Chemicals	Sodium Chloride	7647-14-5	5%	0.00046%
			Sodium Chlorite	7758-19-2	35%	0.0032%
			Water	7732-18-5	85%	0.00777%
ScaleCease 7029	Innospec	Phosphonate Scale Inhibitor	Ammonium Chloride	12125-02-9	2.6%	0.00062%
			Aminophosponate Salt	Proprietary	14%	0.00336%
HiRate 605	Innospec	Anionic Friction Reducer	Petroleum Distillates, Hydrotreated Light	64742-47-8	30%	0.02477%
			Alcohols (C12-C16), Ethoxylated	68551-12-2	3%	0.00248%
			Alcohols (C10-C16), Ethoxylated	68002-97-1	3%	0.00248%
			Alcohols (C12-C14), Ethoxylated	68439-50-9	3%	0.00248%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: Kiera Staples		Environmental Title: Associate		
Date: 5/20/2016						
E-mail Address: kiera_staples@eogresources.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.