Submit within 45 days of well completion

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Revised November 6, 2013

1. WELL API NO.
30-025-42157

2. Well Name:
LOMAS ROJAS 26 STATE COM #502H

3. Well Number:
502H

HYDRAULIC FRACTURING FLUID DISCLOSURE

☒ Original

☐ Amendment

4. Surface Hole Location:
Unit:P Lot:P Section:26 Township:25S Range:33E
Feet from:330 N/S Line:S
Feet from:905 E/W Line:E

5. Bottom Hole Location:
Unit:P Lot:P Section:26 Township:25S Range:33E
Feet from:330 N/S Line:S
Feet from:905 E/W Line:E

6. latitude: 32.0951436609017 longitude: -103.537491406361

7. County:
Lea

8. Operator Name and Address:
EOG RESOURCES INC
P.O. Box 2267
Midland 79702

9. OGRID: 7377

10. Phone Number: 432-686-3689

11. Last Fracture Date: 4/14/2016 Frac Performed by: Weatherford Fracturing Technologies

12. Production Type:
O

13. Pool Code(s):
51020

14. Gross Fractured Interval:
11,021 ft to 15,481 ft

15. True Vertical Depth (TVD):
11,021 ft

16. Total Volume of Fluid Pumped:
8,780,801 gals

17. Total Volume of Re-Use Water Pumped:
N/A

18. Percent of Re-Use Water in Fluid Pumped:
Not Disclosed

19. **HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:**

Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	EOG	Carrier/Base Fluid	Water	7732-18-5	100%	88.6544%
Sand	EOG	Proppant	Crystalline Silica	14808-60-7	100%	10.95507%
Hydrochloric Acid	EOG	Acid	Hydrochloric Acid	7647-01-0	7.5%	0.02023%
			Water	7732-18-5	100%	0.26972%
Hydrochloric Acid	Innospec	Acid	Hydrochloric Acid	7647-01-0	15%	0.00102%
WAI-251LC	WFT	Corrosion Inhibitor	Ethylene Glycol	107-21-1	40%	0.00034%
			N, N-Dimethylformamide	68-12-2	20%	0.00017%
			2-Butoxyethanol	111-76-2	15%	0.00013%
			Cinnamaldehyde	104-55-2	15%	0.00013%
			Nonyl Phenol Ethoxylate, Branched	127087-87-0	15%	0.00013%
			Tar bases, quinoline derivs, benzyl chloride-quaternized	72480-70-7	15%	0.00013%
			1-Decanol	112-30-1	5%	4E-05%
			1-Octanol	111-87-5	2.5%	2E-05%
			Isopropanol	67-63-0	2.5%	2E-05%
			Triethyl Phosphate	78-40-0	2.5%	2E-05%
			Tar bases, quinoline derivs, benzyl chloride-quaternized	68513-87-1	1%	1E-05%
WIC-641L	WFT	Iron Control	Citric Acid	77-92-9	60%	0.00114%
Sodium Hypochlorite	WFT	Bleach	Sodium Hypochlorite	7681-52-9	12.5%	0.00088%
Sodium Chlorite	WFT	Misc. Chemicals	Sodium Chloride	7647-14-5	5%	0.00031%
			Sodium Chlorite	7758-19-2	35%	0.00214%
			Water	7732-18-5	85%	0.00519%
ScaleCease 7029	Innospec	Phosphonate Scale Inhibitor	Ammonium Chloride	12125-02-9	2.6%	0.0006%
			Aminophosponate Salt	Proprietary	14%	0.00323%
HiRate 605	Innospec	Anionic Friction Reducer	Petroleum Distillates, Hydrotreated Light	64742-47-8	30%	0.02249%
			Alcohols (C12-C16), Ethoxylated	68551-12-2	3%	0.00225%
			Alcohols (C10-C16), Ethoxylated	68002-97-1	3%	0.00225%
			Alcohols (C12-C14), Ethoxylated	68439-50-9	3%	0.00225%
WNE-366LN	WFT	Surfactant	Methanol	67-56-1	60%	5E-05%
			Oxirane, Methyl-, Polymer with Oxirane, Ether with 2-ethyl-2-(hydroxymethyl) -1,3-propanediol (3:1)	52624-57-4	15%	1E-05%

20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Signature: Signed Electronically Printed Name: Kiera Staples Title: Environmental Associate

Date: 5/20/2016

E-mail Address: kiera_staples@eogresources.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.