<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone;(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone;(505) 334-6178 Fax:(505) 334-6170 District IV

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 221457

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE
--

		AFFLICA IION	I FOR FERIVITI	O DRILL, RE-E	NIEK, DEEFEN	, FLUGDACK,	OK ADD A ZON	NC .	
	REX ENERGY CO						2. OGRI	215099	
	MARIENFELD S AND , TX 79701	TREET					3. API N	umber 30-025-43291	
4. Property Code 31627	75	5. Prop	erty Name WITHERSPOON	26 23 STATE			6. Well N	lo. 001H	
3	2.		Ste.	7. Surfac	e Location	20	100	Su.	200
UL - Lot M	Section 26	Township 21S	Range 33E	Lot Idn M	Feet From 330	N/S Line S	Feet From 630	E/W Line W	County

		8. Proposed Bottom Hole Location											
ſ	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County			
-	D	23	218	33E	D	330	N	400	W	Lea			

9. Pool Information

WC-025 G-10 S213328O;WOLFCAMP	98033

Additional Well Information

Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water
16. Multiple N	17. Proposed Depth 22105	18. Formation Wolfcamp	19. Contractor	20. Spud Date 6/20/2016
11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3701

■ We will be using a closed-loop system in lieu of lined pits

21 Proposed Casing and Cement Program

638 923450	Z1. I Toposca casing and coment Togram									
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC				
Surf	17.5	13.375	48	1730	1063	0				
Int1	12.25	9.625	40	5230	1264	0				
Int2	8.75	7	32	12722	638	5030				
Prod	6	4.5	11.6	22105	704	12722				

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	2000	2000	Cameran
Double Ram	3000	3000	Cameran
Double Ram	5000	5000	Cameran

knowledge and be	elief. have complied with 19.15.14.9 (A	strue and complete to the best of my NMAC ⊠ and/or 19.15.14.9 (B)		OIL CONSERVAT	ION DIVISION
Printed Name:	Electronically filed by Genea A F	lolloway	Approved By:	Paul Kautz	
Title:	Prod Admin Supervisor		Title:	Geologist	
Email Address:	gholloway@cimarex.com	24	Approved Date:	6/8/2016	Expiration Date: 6/8/2018
Date:	6/1/2016	Phone: 918-295-1658	Conditions of Approval Attached		

District 1
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District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	TEED BOOKING THE	(ELIGE DEDICATION I DAY	
API Number	¹ Poel Code	³ Pool Name	
	98033	WC-025 G-10 S2133280; Wolfcamp	
4 Property Code	5 Property N WITHERSPOON		
70GRID No. 215099	Operator N CIMAREX ENI		

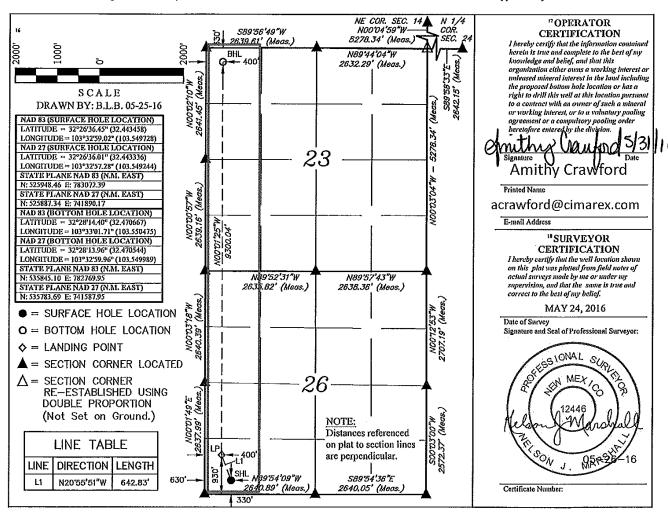
Surface Location

UL or let no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	26	21S	33E		330	SOUTH	630	WEST	LEA

"Bottom Hole Location If Different From Surface

l n l	ction 23	Township 21S	Range 33E	Lot Idn	Feet from the 330	North/South line NORTH	Feet from the 400	East/West iline WEST	County LEA
¹² Dedicated Acres 320	13 Jo	int or Infill	14 Conso	lidation Code	15 Order No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

Permit 221457

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

CIMAREX ENERGY CO. [215099]	API Number: 30-025-43291
600 N MARIENFELD STREET MIDLAND , TX 79701	Well: WITHERSPOON 26 23 STATE #001H

Created By Comment Comment Date District I
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Permit 221457

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
CIMAREX ENERGY CO. [215099]	30-025-43291
	Well:
MIDLAND, TX 79701	WITHERSPOON 26 23 STATE #001H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.