<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 221209

APPLICATION FOR PERMIT TO DRILL, F	RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE
------------------------------------	---

. Operator Na	me and Address						2. OGR	ID Number	
AN	ITEX ENERGY INC						200000000	785	
	D. Box 3418 dland, TX 79702						3. APIN	Number 30-025-43302	
Property Co 310	de 3337	5.	Property Name DAGGER STAT	TE COM			6. Well	No. 504H	
	.00		100	7. Surf	ace Location	gre		37.6	300
JL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
Н	30	21S	33E	Н	2610	N	560	E	Le
			335	8. Proposed B	ottom Hole Locatio	n	**		
JL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	19	218	33E	A	330	N	560	E	Le
				9. Poo	Information	•	•		
		SPRING						97929	

	Traditional Transmission						
11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3784			
16. Multiple N	17. Proposed Depth 18400	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date 6/20/2016			
Depth to Ground water	S	Distance from nearest fresh water well	<u> </u>	Distance to nearest surface water			

☑ We will be using a closed-loop system in lieu of lined pits

				Ziii i opooda dadiiig	and comone rogiam		
	Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
	Surf	14.75	10.75	40.5	1700	1155	0
	Int1	9.875	7.625	29.7	10300	1090	0
Г	Prod	6.75	5.5	20	18400	350	10150

Casing/Cement Program: Additional Comments

22	Dropocod	Dlowout	Prevention	Drogram

22. Proposed Blowout Prevention Program						
Type	Working Pressure	Test Pressure	Manufacturer			
Double Ram	3000	3000	CAMERON			

knowledge and be	have complied with 19.15.14.9 (A)			OIL CONSE	ERVATION DIVISION
Printed Name:	Electronically filed by Karol Eads		Approved By:	Paul Kautz	
Title:	Office Manager/Accounting Super	visor	Title:	Geologist	
Email Address:	keads@amtexenergy.com	20	Approved Date:	6/17/2016	Expiration Date: 6/17/2018
Date:	5/31/2016 Phone: 432-686-0847			proval Attached	

District I
1625 N. Franch Dr., Hobbs, NM 88240
Phane: (775) 937-6161 Faz: (575) 393-0720
District II
811 S. Fizet St., Artosia, NM 88210
Phane: (575) 748-1287 Faz: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phane: (505) 334-6178 Faz: (505) 334-6170
District IV.
1220 S. Si. Francis Dr., Santa Fe, NM 87505
Phane: (505) 476-3460 Faz: (505) 476-3462

Property Code

OGRID No.

000785

API Number

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

Pool Name

Bone Spring

☐ AMENDED REPORT

Well Number

504H

Elevation

3783.8'

WO# 160406WL (Rev. A) (KA)

WELL LOCATION AND ACREAGE DEDICATION PLAT

Property Name

DAGGER STATE COM

Operator Name

AMTEX ENERGY, INC.

Pool Code

97927

				SUITE	ice la	осацоп				
UL or lot no.	Section	Township	Ran	ge	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
H	30	21 SOUTH	33 EAST,	N.M.P.M.		2610'	NORTH	560'	EAST	LEA
			Bottom l	Hole Location	on If I	Different l	From Surfac	e		
UL or lot no.	Section	Township	Ran	ge	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	19	21 SOUTH	33 EAST,	N. M. P. M.		330'	NORTH	560'	EAST	LEA
Dedicated	d Acres	Joint or Infill	Consolidation Cod	ie Order No.						
24	0									
No allowa division.	able wi	ll be assigned to	this completion	n until all inter	ests ha	ve been con	solidated or a	non-standard	l unit has been app	roved by the
	13				T.	18 1		<u></u> с	PERATOR CERTIFIC	ATION
	24	19	BOTTOM	HOLE LOCATION	Y	73364//19/2	20			
			NEW	MEXICO EAST AD 1927		560		· ·	rify that the information contain	
		1	Y=535 Y=724	693.47 US FT 778.82 US FT	1/2 /			complete to	the best of my knowledge and be	lief, and that this
			LAT.: N	32.4706231 103.6044891		+ 3		organizatio	n either owns a working interest	or unleased mineral
			4.0110	,	N,	! 3		interest in t	he land including the proposed l	attom hale location or
					7	7560.44		has a right.	to drill this well at this location j	nusuant to a contract
				1		3		with an own	uer of such a mineral or working	interest, or to a
1					1/2	7 3		yoluntary p	oaling agreement or a compulso	ry pooling order
				1				hanetofore o	entered by the division.	
<u> </u>			 	<u> </u>		7560.		Will	iam J. Lavag	<u> 105-20-16</u>
								14/://	ion T Sal	IAGE
				1		,00,		Printed Na	De O	
			· 			36.35		DSU.	rage Carille	<u>xenergy.co</u> m
#					1	-32-		<u> </u>		
				1		AZ ==		SUI	RVEYOR CERTIFICA	TION
						GRID AZ		. plat wa	certify that the well local s plotted from field notes	of desuid surveys
	24	19		,		S 19	20	made by	i nje or under my supervi	rion, and that the
	25	30				30	29	same is	structand correct so the b	esvo) my vene).
			1	i					MPRIL 6, 20	16
				-	6	1 3		Date of	Survey	181
			I	1	Ű.				18/	
			l	<u> </u>		2610'		Professi	re and Seal of formal Surveyor SSION?	LL
			SURF	FACE LOCATION	1					
			NEW	MEXICO EAST					1	0
1			Y=520 1 X=72	8133.50 US FT 4840.22 US FT					A () / / A	V 5/2/7016
			1 1 LAT.:	N 32,4498421° W 103,6044573°		11 3		Certific	ate Nutriber	15079
1			-		1/4	ار 560°ر بارسار پر		1	10	

Permit 221209

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Form APD Comments State of New Mexico

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>:
1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

Operator Name and Address:	API Number:
AMTEX ENERGY INC [785]	30-025-43302
P.O. Box 3418	Well:
Midland, TX 79702	DAGGER STATE COM #504H

Created By Comment Comment Date

Form APD Conditions

District I
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Permit 221209

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
AMTEX ENERGY INC [785]	30-025-43302
P.O. Box 3418	Well:
Midland, TX 79702	DAGGER STATE COM #504H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	Must notify OCD Hobbs Office of any water flows in the Salado Formation at 575-370-3186. Report depth and flow rate
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	Potash Area Three String Casing Program - In accordance with R-111-P all strings shall be cemented to surface. Salt Protection String - If the cement fails to reach the surface or the bottom of the cellar, where required, the top of the cement shall be located by a temperature or other survey and additional cementing shall be done until the cement is brought to the surface.
pkautz	The New! Gas Capture Plan (GCP) notice is posted on the NMOCD website under Announcements. The Plan became effective May 1, 2016. A copy of the GCP form is included with the NOTICE and is also in our FORMS section under Unnumbered Forms. Please review filing dates for all applicable activities currently approved or pending and submit accordingly. Failure to file a GCP may jeopardize the operator's ability to obtain C-129 approval to flare gas after the initial 60-day completion period.
pkautz	1) SURFACE, INTERMEDIATE & PRODUCTION CASING - Cement must circulate to surface