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1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 222640

APPLICATION FOR PERMIT TO DRILL, RE-ENTER	R, DEEPEN, PLUGBACK, OR ADD A ZONE
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	ES PETROLEUM	CORPORATIO	ON							13000.000	RID Number 25575		
	S 4TH ST ESIA , NM 88210									3. API	Number 30-025-43312		
4. Property Code 1251			5. Property Name LOTUS	ALT STA	ATE					6. Well	No. 014H		
					7.	Surfa	ace Location						
UL - Lot C	Section 32	Township 22	Range	32E	Lot Idn	С	Feet From 330	N/S Line	Feet F	rom 2080	E/W Line W	County	Lea
					8. Propos	ed B	ottom Hole Locati	on					
UL - Lot N	Section 32	Township 22	Range S	32E	Lot Idn	N	Feet From 330	N/S Line	Feet F	rom 1980	E/W Line W	County	Lea
					9.	Pool	Information						
SAND DUNES	B;BONE SPRING						and the state of the				53800		
					Additi	onal	Well Information						
11. Work Type New	Well	12. Well Type	e IIL	13. Ca	13. Cable/Rotary		1	14. Lesse Type State		15. Ground Level Elevation 3557			
16. Multiple N				19. Contractor		20. Spud Date 1/1/2017							
Depth to Ground	water	3		Distan	ce from neares	st fresh	water well			Distance to r	nearest surface water		

21. Proposed Casing	and Cement Program
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[Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
[Surf	17.5	13.375	48	850	660	0
	Int1	12.25	9.625	40	4750	1555	0
Ī	Prod	8.75	5.5	17	10364	1100	4250
ſ	Prod	8.5	5.5	17	10364	510	510

Casing/Cement Program: Additional Comments

22	Dropoend	Dlowout	Prevention	Drogram
ZZ.	Proposeu	DIOWOUL	Prevention	Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable. Signature: Printed Name: Electronically filed by Travis Habn			OIL CONS	SERVATION DIVISION	
Printed Name:	Electronically filed by Travis Hah	n	Approved By:	Paul Kautz	
Title:	Land Regulatory Agent		Title:	Geologist	
Email Address:	thahn@yatespetroleum.com		Approved Date:	6/23/2016	Expiration Date: 6/23/2018
Date:	6/22/2016	Phone: 575-748-4120	Conditions of Ap	proval Attached	No. of the second second

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-43312	2. Pool Code 53800	3. Pool Name SAND DUNES;BONE SPRING
4. Property Code 12519	Property Name LOTUS ALT STATE	6. Well No. 014H
7. OGRID No. 25575	Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3557

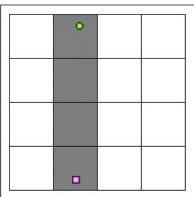
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	32	22S	32E	C	330	N	2080	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot N	Section 32	Township 22S	Range 32E	Lot Idn N	Feet From 330	N/S Line S	Feet From 1980	E/W Line W	County Lea
12. Dedicated Acre			13. Joint or Infill		14. Consolidation Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Travis Hahn

Title: Land Regulatory Agent

6/22/2016 Date:

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Gary Jones Surveyed By: 10/29/2015 Date of Survey: Certificate Number: 7977

Form APD Comments

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 222640

PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-43312
105 S 4TH ST	Well:
ARTESIA, NM 88210	LOTUS ALT STATE #014H

Created By	Comment	Comment Date
Cy Cowan	C-102 and directional drilling plan will be delivered to your office under separate cover.	6/22/2016
Cy Cowan	Samples: 10' samples surface to TD. H2s is not anticipated.	6/22/2016
Cy Cowan	Logging: CNL/LDT/NGT Curve to Intermediate Casing. CNL/GR Curve to Surface Casing. DLL-MSFL Curve to Intermediate Casing. CMR Curve to Intermediate Casing. Horizontal Lateral MWD-GR.	6/22/2016
Cy Cowan	Maximum BHP Pressures: 0-850' 407 PSI 850'-4750' 2519 PSI 4750-10364' 4958 PSI	6/22/2016
Cy Cowan	Well will be drilled vertically to 9887'. Well will then be kicked off at approximately 9887' and directionally drilled at 12 degrees per 100' with an 8 3/4" hole to 10367' MD (10364' TVD). Hole size will then be reduced to 8 1/2" and drilled to 14,781' MD (10364' TVD) where 5 1/2" casing will be set and cemented 500' into previous casing string. Penetration point of the producing zone will be encountered at 807' FNL and 2073' FWL of Section 32, T22S-R32E. Deepest TVD is 10364' in the lateral.	6/22/2016

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Permit 222640

EIIIII 222040

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-43312
105 S 4TH ST	Well:
ARTESIA, NM 88210	LOTUS ALT STATE #014H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	Must notify OCD Hobbs Office of any water flows in the Salado Formation at 575-370-3186. Report depth and flow rate
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	The New! Gas Capture Plan (GCP) notice is posted on the NMOCD website under Announcements. The Plan became effective May 1, 2016. A copy of the GCP form is included with the NOTICE and is also in our FORMS section under Unnumbered Forms. Please review filing dates for all applicable activities currently approved or pending and submit accordingly. Failure to file a GCP may jeopardize the operator's ability to obtain C-129 approval to flare gas after the initial 60-day completion period.