<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Signature: Printed Name:

Email Address:

Title:

Date:

Electronically filed by Bobby Smith

Phone: 432-818-1020

bobby.smith@apachecorp.com

6/22/2016

District III

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District III

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 222730

		APPLICATION	N FOR PERI	MIT TO DR	ILL, RE-	ENTER, DEE	PEN	I, PLUGBACK	ORAL	DAZO	NE		
	CHE CORP					·		•		Links of the	D Number 873		
	Veterans Airpark I and, TX 79705	Lane								3. APIN	30-025-43313		
4. Property Code 5. Property Name FIRE EAGLE STATE SAN ANDRES UN						ES UNIT				6. Well	No. 002H		
					7. Surf	ace Location							
UL - Lot H	Section 11	Township 10S			dn H	Feet From 2600		N/S Line N	Feet From 380		E/W Line	County	Lea
				8. Pr	oposed B	ottom Hole Loc	ation	1					
UL - Lot A	Section 2	Township 10S	Range 36	Lot le	dn 1	Feet From 330		N/S Line N	Feet From 380		E/W Line	County	Lea
					9. Poo	Information							
WC-025 G-01	\$103610H;\$AN	ANDRES			1-1-1-1						9815	5	
				Δ.	dditional	Well Information	on						
11. Work Type New	Well	12. Well Type OIL		13. Cable/Rotary		14.	14. Lease Type State		15. Ground Level Elevation 3997				
16. Multiple N			h	18. Formation San Andres		19.	19. Contractor 20.		0. Spud Date 7/1/2016				
Depth to Ground	water	819		Distance from	Distance from nearest fresh water well Dis					istance to ne	stance to nearest surface water		
We will be u	ising a closed-lo	op system in lieu of	f lined pits										
				21. Propo	osed Casi	ng and Cement	Prog	gram					
Type	Hole Size	Casing Size	3	Casing Weig	ht/ft		8			acks of Cement		Estimated '	TOC
Surf	12.25	9.625		40					00				
Prod	8.75	5.5		17		12	12319 4000			0			
						ram: Additiona							
Apache will dr	ill an 8.75" pilot h	ole and curve to 5300	D'. An 8.5" hole	will then be	drilled from	curve to TD at	12,31	19'. Csg will remai	in as listed	d.			
				22. Propo	sed Blow	out Prevention	Pro	gram					
Type Wo			Working Pressure		Test Pressure			Man	ufacturer				
	Double Ram			2000				1200				4 7 7 1	
knowledge an	d belief. fy I have complie	mation given above in						OIL	CONSER	VATION	DIVISION		

Paul Kautz

Geologist

6/24/2016

Conditions of Approval Attached

Expiration Date: 6/24/2018

Approved By:

Approved Date:

Title:

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-43313	98155	WC-025 G-01 S103610H;SAN ANDRES
4. Property Code	5. Property Name	6. Well No.
316339	FIRE EAGLE STATE SAN ANDRES UNIT	002H
7. OGRID No. 873	8. Operator Name APACHE CORP	9. Elevation 3997

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
H	11	10S	36E	Н	2600	N	380	E	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section 2	Township 10S	Range 36E	Lot Idn 1	Feet From 330	N/S Line N	Feet From 380	E/W Line	County Lea
12. Dedicated Acres 240.01		13. Joint or Infill		14. Consolidation Code Unitization			15. Order No.		

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY

20	THE DIVISION
owns a working intere	OPERATOR CERTIFICATION  The information contained herein is true and complete to the best of my knowledge and belief, and that this organization either set or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling red by the division.
E-Signed By:	Bobby Smith
Title:	
Date:	6/22/2016
222.7 (272) 10 (220)	SURVEYOR CERTIFICATION
	ie well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and tha porrect to the best of my belief.
Surveyed By:	ROBERT HOWETT
Date of Survey:	6/16/2016
Certificate Number:	19680

Permit 222730

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Form APD Comments State of New Mexico

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>:
1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

### PERMIT COMMENTS

Operator Name and Address:	API Number:
APACHE CORP [873]	30-025-43313
303 Veterans Airpark Lane	Well:
Midland, TX 79705	FIRE EAGLE STATE SAN ANDRES UNIT #002H

Created By Comment Comment Date District I
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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 222730

#### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:			
APACHE CORP [873]	30-025-43313			
303 Veterans Airpark Lane	Well:			
Midland, TX 79705	FIRE EAGLE STATE SAN ANDRES UNIT #002H			

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	Must notify OCD Hobbs Office of any water flows in the Salado Formation at 575-370-3186. Report depth and flow rate
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	The New! Gas Capture Plan (GCP) notice is posted on the NMOCD website under Announcements. The Plan became effective May 1, 2016. A copy of the GCP form is included with the NOTICE and is also in our FORMS section under Unnumbered Forms. Please review filing dates for all applicable activities currently approved or pending and submit accordingly. Failure to file a GCP may jeopardize the operator's ability to obtain C-129 approval to flare gas after the initial 60-day completion period.